NO. OF COPIES RECEIVED 5				,	30-015	5-21599	
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101 Revised 1-1-65		
SANTA FE /						Type of Lease	
FILE /		RECEIVED				T FEE XX	
u.s.g.s. 2	4				.5. State Oil &	Gas Lease No.	
LAND OFFICE	 	JUL 3 0 1975					
OPERATOR /					111111		
APPLICATION	J FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK.				
1a. Type of Work	TOR TERMIN	10 011121 0111	ARTESIA, OFFIC	E	7. Unit Agree	ment Name	
DRILL XX		DEEPEN .	P! 11G	BACK			
b. Type of Well						8, Farm or Lease Name	
OIL GAS WELL XX	OTHER	OTHER SINGLE MULTIPLE ZONE				Forehand	
2. Name of Operator					9. Well No.		
Husky Oil Co	ompany of	Delaware 🗸			L L	i Pool, or Wildcat	
3. Address of Operator 600 So. Cherry St., Denver, Colorado 80222						Wildcat	
To a service of Wall						$mm\hat{m}$	
UNIT LETTES	R						
1980 FEET FROM .	South	LINE OF SEC. 15	_{P.} 238 _{rge.}	27E NMPM			
AND FEET FROM	TITTI İ		HIHHH	111111	12. County		
					Eddy	_ ([[]]]]]	
	1111111						
						20, Rotary or C.T.	
		//////////////////////////////////////	. Proposed Depth	19A. Formatio	1	Rotary	
21. Elevations (Show whether DF,		Kind & Status Plug. Bond 21	12,300		1	. Date Work will start	
3127 ground		atewide CE	unknown			1-75	
23.		9216 Commercial	•	Υ.			
23.	20.	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FOOT	SETTING DEPT	H SACKS O	F CEMENT	EST. TOP	
17 \frac{1}{2}	13-3/8	48	<u>+</u> 400	425		surface	
11	8-5/8	32	+ 5,800	appro	ox 1800	surface	
7-7/8	5-1/2	17# + 20#	<u>+</u> 12,300	500		9500	
•		1	•	'	'		
Drill a 175" to	+400 set	13-3/8" CSG and	cement to	surface	9		
Drill a $17\frac{1}{2}$ " to ± 400 set $13-3/8$ " CSG and cement to surface Nipple up Blowout Preventer and test							
Drill a ll" or $12\frac{1}{4}$ " hole to ± 5800 ' and run 8-5/8" CSG and cement to							
surface							
Nipple up BOPE and test casing and BOP							
Drill ahead to ±9000'. Mud up with brine water. Install pit level indicators, degasser, automatic choke, flo-sho meters. Mud							
	degasser,	automatic choke	e, 110-8110 H	leters.	Muu		
logger	7- 4-470	300'. Run FDC/0	INT./GR and S	:imultar	neous Du	al	
Drill (-//o no	Complete $Complete$	with $5\frac{1}{2}$ " casing,	2-7/8" tub	oing or	plug	. VALID	
according to	New Mexi	co Oil Conservat	tion Commiss	sion	Plug APPROVAL FOR 90 DAY	e IINLESS	
according oc	, 11011				FOR 90 DATE DRILLING CO	MMENCED,	
				۱. ا	DRILLING CO		
					//-	4-15	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRA	AM: IF PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA	ON PRESENT	REDUCTIVE ZONE	AND PROPOSED NEW PRODUC	
7	_	d complete to the best of my kn					
KKEULU //	aluns				T11 7 1	28, 1975	
Signed Donald N. C	Collins	Tule_ District	r Georogist		Date OULY	<u>こつ。 エフィフ</u>	
(This space for	State Use)						
, -			COD DIGTORA	TT.	AHG	4 1975	
APPROVED BY W. G.	Gressei	TITLE SUPERVE	SOR, DISTRICT	¥4.	DATE		
-			4				

CONDITIONS OF APPROVAL, IF ANY: