

DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

SEP 2 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

D. C. C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling well		7. Unit Agreement Name	
2. Name of Operator Husky Oil Company of Delaware ✓		8. Farm or Lease Name Forehand	
3. Address of Operator 600 South Cherry Street, Denver, Colorado 80222		9. Well No. 1	
4. Location of Well UNIT LETTER K, 1980 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 15, TOWNSHIP 23S, RANGE 27E. NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3127' Ground		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates; including estimated date of starting any proposed work) SEE RULE 1103.

8/28/75: Ran 128 joints Lone Star 8-5/8" K-55, 32#, Range 3 casing. Total length 5610', including differential fill shoe, fill collar, and DV tool. Landed @ 5590'. Shoe at 5590', float collar at 5540', DV tool at 2488'. Ran centralizers at 5580', 5490', 5410', 2545', and 2530'. Preflushed 1st stage with 20 barrels water and cemented with 1000 sacks Halco lite with 8% salt and 0.6% Halad 22. Tailed in with 200 sacks neat Class "C". Had 150 sack return on 1st stage. Preflushed 2nd stage with 20 barrels water and cemented with 1875 sacks Halco lite with 8% salt and 1/4# per sack floseal. Tailed in with 200 sacks neat Class "C". Had 100 sack return on 2nd stage. Job complete at 12:45 A.M., 8/29. Set slips and cut off 8-5/8".

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald N. Collins TITLE District Geologist DATE August 29, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 8 1975

CONDITIONS OF APPROVAL, IF ANY: