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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Forehand	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Drilling well

2. Name of Operator  
Husky Oil Company of Delaware

3. Address of Operator  
600 South Cherry Street, Denver, Colorado 80222

4. Location of Well  
UNIT LETTER K, 1980 FEET FROM THE west LINE AND 1980 FEET FROM  
THE south LINE, SECTION 15 TOWNSHIP 23S. RANGE 27E. NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
3127' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/29/75: Pressure test on 8-5/8" intermediate casing set at 5590'  
(See Form C-103 dated August 29, 1975.).

WOC 34 hours.

Tested pipe rams to 5000 psi.  
Tested blind rams to 5000 psi.  
Tested Hydril to 2000 psi.  
Tested casing to 2000 psi.

All tests OK.

**RECEIVED**

**SEP 8 1975**

**D. C. C.  
ARTESIA, OFFICE**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donald W. Collins TITLE District Geologist DATE September 4, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 8 1975

CONDITIONS OF APPROVAL, IF ANY: