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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 29 1976**O. C. C.**
ARTESIA, NEW MEXICOForm C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Husky Oil Company of Delaware	8. Farm or Lease Name Forehand
3. Address of Operator 600 So. Cherry St., Denver, CO 80222	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3127' Ground	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Update on Completion Attempt</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/4/76	Stimulated Wolfcamp with 5000 gals 15% HCL with additives & 32 ball sealers. Flushed with 1,596 gals 2% KCl water.
3/5/76-3/10/76	Swabbed and flowed well, max flow rate estimated at 50 MCFD w/some oil, well died.
3/11/76	Restimulated Wolfcamp with 1,680 gals 10% acetic acid and 9000 gals 15% HCL.
3/12/76	Swabbed and flowed well, max flow rate approximately 50 MCFD.
3/13/76	Swabbed well dry, well died, S.I.
3/14/76-3/27/76	Ran S.I. Bottomhole Pressure Survey, copy attached. Well presently S.I. Consideration being given toward completing the well in the Morrow.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gressett TITLE Sr. Production Engineer DATE 7/26/76APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUL 30 1976

CONDITIONS OF APPROVAL, IF ANY: