OIL WELL X OTHER- 2. Name of Operator Husky Oil Company & Aclaua: Forehand 3. Address of Operator 600 So. Cherry St., Denver, CO 80222	1), OF COPIES RECEIVED	13							m C-103		
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Signed Companies with Signed Companies of Co	SUNDRY NOTICES AND REPORTS ON WELLS (do not use this form for proposals to drill or to deepen or plug back to a different reservoir. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)										
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