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NEW MEXICO OIL CONSERVATION COMMISSION
FEB 3 1978

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
1-K-15-23-27	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Husky Oil Company of Delaware		Forehand
3. Address of Operator		9. Well No.
600 So. Cherry St., Denver, CO 80222		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		Cass <u>Wildcat</u>
THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3127' GL		Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

From October 4 to December 6, 1977, the above stated well was re-entered and an attempt made to complete as a Morrow producer. A bridge plug, previously at 11,753', was moved to 11,982, and topped with 8' of sand. Well was then re-perforated 4 shots per foot with a tubing conveyed gun at interval 11,790 to 11,850'. Produced through tubing from below a packer set at 11,696'. The well was tested at various rates and was found incapable of sustaining rates and pressures sufficient enough to justify laying pipeline for commercial marketing. Typical tests are as follows:

1/4" choke - no tubing pressure
Full open choke - flowed intermittently, died.
No stabilized rate ever established.

Current Status: Shut-in, pending evaluation for possible formation fracture Procedure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert D. Hoff</u>	TITLE <u>Engineering Technician</u>	DATE <u>1/31/78</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>FEB - 6 1978</u>

CONDITIONS OF APPROVAL, IF ANY: