

FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
1-K-15-23-27

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator HUSKY OIL COMPANY of Delaware
3. Address of Operator 600 So. Cherry Denver, Colo. 80222
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3127' GR

7. Unit Agreement Name
8. Farm or Lease Name Forehand
9. Well No. #1
10. Field and Pool, or Wildcat and <u>Starkford main</u> <u>Cass Draw</u>
12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Kill well, install B.O.P.E. and test for proper operation. Pull tubing and packer.
2. Place a cast iron bridge plug at 11,970', wireline set.
3. Straddle test perforation groups 11,806-36' & 11,932-46' using a packer and retrievable bridge plug.
4. Add perforations within the perforated intervals (step 3) as needed.
5. Stimulate gas production with acid and sand frac treatment. Pressure annulus during frac to 1000 psi by pumping in with treated water and soluble plugging material.
6. Complete in Morrow formation as necessary.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Al. Rice TITLE Division Prod. Supt. DATE 3-25-81

APPROVED BY W. A. Inesett TITLE SUPERVISOR, DISTRICT II DATE APR 10 1981

CONDITIONS OF APPROVAL, IF ANY:

Squeeze all Perfs from 8206-10480