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IGNED_ <u>M. Rice</u>	IGNED <u>M. Rice</u> <u>TITLE Division Prod. Supt.</u> DATE <u>3-25-81</u> PPROVED BY <u>M. a. Gressett</u> <u>TITLE <u>BUPERVISOR</u>, <u>DISTRICT II</u> DATE <u>APR 101981</u> ONDITIONS OF APPROVAL, IF ANY</u>	<ol> <li>Place a c</li> <li>Straddle packer an</li> <li>Add perfo</li> <li>Stimulate annulus d soluble p</li> </ol>	ast iron bridge test perforation d retrievable b rations within gas production uring frac to lugging materia	on groups f ridge plug the perfor n with acid 1000 psi by al.	11,806-36' & rated interva d and sand fr y pumping in	11,932-4 als (step rac treat	6' using 3) as ne ment. Pr	eeded. ressure
IGNED <u>Al. Rice</u> <u>TITLE Division Prod. Supt.</u> DATE <u>3-25-81</u> PPROVED BY <u>M. a. Sherett</u> <u>TITLE <u>BUPERVISOR</u>, <u>DISTRICT II</u> DATE <u>APR 10 1981</u> ONDITIONS OF APPROVAL, IF ANY</u>	IGNED <u>Al. Rice</u> <u>TITLE_DIVISION_ProdSupt.</u> DATE <u>3-25-81</u> PPROVED BY <u>M. a. Gressett</u> <u>TITLE_BUPERVISOR</u> , <u>DISTRICT II</u> DATE <u>APR 101981</u> ONDITIONS OF APPROVAL, IF ANY:							
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IGNED_ <u>M. Rice</u>	IGNED <u>M. Rice</u> <u>TITLE Division Prod. Supt.</u> DATE <u>3-25-81</u> PPROVED BY <u>M. a. Gressett</u> <u>TITLE <u>BUPERVISOR</u>, <u>DISTRICT II</u> DATE <u>APR 101981</u> ONDITIONS OF APPROVAL, IF ANY</u>							
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