			CISE
Submit 5 Copies Appropriate District Office		ural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVA	TION DIVISION	1 1992 at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. B). C. D. Ma. DEFYCE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION			
I. TO TRANSPORT OIL AND NATURAL GAS			
Address WESTALL			0-015-2/599
Box 4 Loco Hills NM 88255			
Reason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain) OPERATUR CHANGE	Epfedre 8/1/92
Recompletion	Oil Dry Gas	OPERATOR CAMOR	
Change in Operator If change of operator give name	Casinghead Gas [] Condensate []	1933 Rosweer NM 88	1112
II. DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includ	ing Pormation Kind	of Lease No.
FORE HAND			, Foderal a r Feo
Location Unit Letter	: 1980 Feet From The	Sattle Line and 1980	Feet From The WEST Line
Section /S Townshi	p 235 Range 27 E	, NMPM, Raag	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approve	d copy of this form is to be sent)
Cowoco		10 DESTA DE MIDLANI	
Name of Authorized Transporter of Casin	gliead Gas [] or Dry Gas []	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When ?	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA			
[Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion Date Spudded	- (X) Dute Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			tochu Cesing pine
	TUBING, CASING AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			9-25-92
	-		- che op
V. TEST DATA AND REQUES OIL WELL (Test must be after r			
Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, gas lift,	
Length of Test		Casian Davana	In the State
Longui of TCM	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Waler - Bbls.	Gas- MCF
GAS WELL		L	
Actual Prod. Test - MCF/D	Longth of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI OPERATOR CERTIFIC			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation		OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 2 4 1992	
		Date Approved	
Signature By ORIGINAL SIGNED BY			GNED BY
Printed Niggo /		MIKE WILLIAMS SUPERVISOR, DISTRICT I	
9/16/92 677-2320			
	Telephone No.		and a second
INSTRUCTIONS: This form	is to be filed in compliance with B		

compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.