

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
SNOW OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277 ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FNL & 990' FWL
W/2 Section 4, T24S, R26E**

5. Lease Designation and Serial No.

NM-90514

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ASPEN FEDERAL #1

9. API Well No.

30-015-21605

10. Field and Pool, or Exploratory Area

WILDCAT (DELAWARE)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **Proposed Morrow
Recompletion**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. This Sundry Notice as a follow-up to current wellbore status and proposed Morrow Recompletion.
2. Current PBTD of 5350' inside the 9-5/8" casing is as shown on the current wellbore sketch and well history attached.
3. Install BOP 3000 PSI working pressure BOP as depicted in our original Drilling APD dated 9/15/93.
4. Propose to recomplete to Morrow by running 5-1/2" casing as shown on proposed wellbore sketch and well history. Old TD of wellbore in 7-7/8" hole 12070'. Proposed to clean out cement plugs to 11500' and run 5-1/2" casing and test Morrow interval 11300' - 11500'.
- NO H2S EXPECTED
5. Cement 5-1/2" casing string in hole with 500 sacks of premium 50/50 poz-mix cement containing 2% gel and .6% halad-9, 2% KCL and 1/4 # floccle to bring cement volume back to 9500' with external casing centralizers no less than 20 on bottom interval (9500' - 11500').
6. Test Morrow sand and if commercial producer, install production equipment additional notices to follow depending upon results.

14. I hereby certify that the foregoing is true and correct

Signed

Paul W. Knox

Title

Vice President

Date **11/22/94**

(This space for Federal or State office use)

Signed by Shannen J. Shaw

Title

PETROLEUM ENGINEER

Date **11/22/94**

Approved by
Conditions of approval, if any: