Imp 3100.5 DEPARTMENT OF THE INTERIOR BURGEAU OF LIAD MANAGEMENT SUBDRY MOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT —" for such proposals I "Dread Advances of the New "International or the Ne		OCD			
Ubge "APPLICATION FOR FEMAL I How or CA. Agreement Designation I How or Construction SUBMIT IN TRIPLICATE 1 Type of Well Colspan="2">Velocity State Colspan="2">Well Colspan="2">I How or Construction SNOW OIL & GAS, INC. ANDREWS, TEXAS 79714 (915) 524–2371 To Fold and Pool: or Exploratory Arta P.O., BOX 1277 ANDREWS, TEXAS 79714 (915) 524–2371 To Fold and Pool: or Exploratory Arta 1980* FNL & 990' FWL U. u. # E EDDY COUNTY, NEW MEXIO 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14 None Controlon 15 None Controlon 16 Final Abandonneat 17 None Controlon 18 None Controlon 19 Disperiation 10 None Controlon 11 Decrepted Operations (Charly state all printeet death, tool preprinted death of and and and and and and and proposed Morrow Recompletion 12 Operation material death for all matters and zees perinter to this work?* Intell Abandonneat <td <="" colspan="2" th=""><th>DEPARTMENT BUREAU OF L</th><th>OF THE INTERIOR AND MANAGEMENT</th><th>Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-90514</th></td>	<th>DEPARTMENT BUREAU OF L</th> <th>OF THE INTERIOR AND MANAGEMENT</th> <th>Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-90514</th>		DEPARTMENT BUREAU OF L	OF THE INTERIOR AND MANAGEMENT	Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-90514
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudu or representations as to any matter within its jurisdiction.