

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

SNOW OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277 ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 990' FWL Section 4, T24S, R26E

Unite

NM OIL CONS COMMISSION 01515
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-90514

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ASPEN FEDERAL #1

9. API Well No.

30-015-21605

10. Field and Pool, or Exploratory Area

WILDCAT (DELAWARE)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/1/93
Notified Carlsbad BLM of intent to begin operations; 10/11/93
10/14/93
Perf 5076'- 80', 5112'- 16', 5173'- 76', 5198'- 5200'; Mill tight spot in 9 5/8" at 422' & 4629', Run packer and set at 5008'.
10/17/93
Acidized perfs w/10 BBL Acid Pentol 100, swb dry w/show of gas
10/19/93
Frac down tubing with 33,000 gallons cross link gel and 128,000 lbs of 16/30 Ottawa Sand
10/20/93 thru 10/22/93
Well flow - various rates - flowing tubing pressure 150 - 200; Estimated gas rate 300 - 700 MCFPD, 1% oil cut, 30 BBLS of H2O per
10/23/93
Kill well by soft choke. Shut in pending additional tests.
4/12/94
Pump cross link polymer - 2 stages in an attempt to reduce water flow
4/14/94
Shut in - waiting on polymer
4/15/94 through 4/18/94
Swab 180 BBLS of water in 8 Hrs. Final swat report - some gas with each run. Final fluid level 3800' - less than 1% oil cut.
7/6/94
Swab well. Starting fluid level 480', ending fluid level 900' Recover 17 BBLS of water.
7/7/94 through 10/1/94
Shut in - waiting on orders 2-7/8" Kill string at the bottom of 1050'
10/15/94
Prep to submit plans for recompletion in Morrow on separate Sundry Notice

14. I hereby certify that the foregoing is true and correct

Signed

Title

Vice President

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

335

Date

11/22/94

CARLSBAD, NEW MEXICO