

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

SNOW OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1277 ANDREWS, TEXAS 79714 (915) 524-2371

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL AND 990' FWL SEC. 4, T24S, R26E

5. Lease Designation and Serial No.

NM - 90514

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

ASPEN FEDERAL #1

9. API Well No.

30-015-21605

10. Field and Pool, or Exploratory Area

Carlsbad South (Morrow)

11. County or Parish, State

EDDY COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other COMPLETION

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUSU 11/4/94. Drill out to TD of 12070'
2. Run 5.5" 17-20# casing IT&C and buttress to 12068' and cmt w/ 600 SX 50/50 Premium-POZ-mix.
3. Plug down at 1:30 a.m. 12/9/94.
4. Nipple up wellhead and perforate 11358-11372 with 15 holes.
5. Run in hole w/ 2 7/8" TBG 346 JTS 2.25 ID Seat Nipple LH on-off tool 1.81 profile nipple 5.5" arrow set one packer 8 JTS Tail pipe at 11333' Packer set at 11084'
6. Acidize with 2000 gallons 50/50 mix of 7.5% HCL/Methanol and CO2 12/15/94
7. 4 Point Potential Test 12/19/94 calculate absolute open flow 2.3 MMCF on final rate 17/64 CHK 1.26 MMCF 950 FTP
8. Stake pipeline to Transwestern Right-of-way and perform Mechanical Log and Survey.
Shut in well pending right-of-way approval and gas market anticipated to be 3/15/95.
9. Subsequent notices to follow pending additional information.

APR 18 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

David M. Snow

Title Vice President

Date 3/10/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO