

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

NM OIL CONS COMMISSION
Approved
Budget Bureau 882104-0137
Approved August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐ Re-entry

2. NAME OF OPERATOR
SNOW OIL & GAS, INC.

3. ADDRESS OF OPERATOR
P.O. BOX 1277 ANDREWS, TEXAS 79714

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
1980' FNL & 990' FWL Unit Letter E
At top prod. interval reported below
same
At total depth
same

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM - 90514

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ASPEN FEDERAL

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

CARLSBAD SOUTH (Morrow)

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 4, T24S, R26E

12. COUNTY OR PARISH
EDDY

13. STATE
NEW MEXICO

15. DATE SPUDDED 11/4/94 16. DATE T.D. REACHED 12/8/94 17. DATE COMPL. (Ready to prod.) 3/15/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3475.2 19. ELEV. CASINGHEAD 3455.2

20. TOTAL DEPTH, MD & TVD 12070' 21. PLUG, BACK T.D., MD & TVD 12025' 22. IF MULTIPLE COMPL., HOW MANY* No 23. INTERVALS DRILLED BY All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

11358' - 11372'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL, GR - C&L, FDC

27. WAS WELL CORED
No

28. Re-entry

CASING RECORD (Report all strings set in well) Following strings only set, all previous strings in existence

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
5.5	17-20	12068'	7.875	600 SX 50/50 Pre-Poz Mix
				None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2.875	11333	11084

31. PERFORATION RECORD (Interval, size and number)

11358' - 11372' .4" 15 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11358' - 11372'	2000 gal 50/50 7.5% HCL/Methanol & CO2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/19/94		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/20/94	24 Hrs	17/64	→	1	1400	0	1400 M/1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
950	100	→	1	1400	0	58		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Currently Shut in, Will sell on spot market

TEST WITNESSED BY

Dan W. Snow

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Dan W. Snow / V.L.

TITLE

Vice President

DATE

3/10/95

*(See Instructions and Spaces for Additional Data on Reverse Side)