

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other instruction on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

4SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well NOV 15 1984

2. NAME OF OPERATOR Amoco Production Company O. C. D.

3. ADDRESS OF OPERATOR P.O. Box 68, Hobbs NM 88240 ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1980' FNL X 1980' FEL
(Unit G, SW 1/4, NE 1/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
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☐

REPAIRING WELL

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☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Conversion to Injection

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 12-14-83 and POH with production equipment. Perforated 3232-50' with 4 JSF using a 3 3/8" gun. Acidized Delaware 3232-3290' with 3000 gals 15% LSTNE HCl w/add. (pkr set at 3084') Flushed with 15 bbls 2% HCl water. Ran inj pkr and plastic coated tbg. Pkr set at 3133' and seating nipple landed at 3098'. MOSU 12-20-83. Well shut in 42 days to install inj and filter equipment. Commenced water injection 1-31-84 and tested for apx 18 days. MISU 3-10-84 and washed perfs 3232-3295' with 3500 gals of 15% NE HCl acid and flushed with 18 bbls water. RIH with pkr and tbg, pkr set at 3133' and seating nipple set at 3099'. MOSU 3-13-84 and began water inj. Tested apx 28 days. Rigged up service company and pumped 500 gals 15% NE HCl w/add over the interval 0+5 BLM, C 1-J.R. Barnett, Hou Rm 21156 1-F.T. Nash, Hou Rm 4206 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Larry C. Clark

TITLE

Asst. Admin. Analyst

DATE

11-7-84

(This space for Federal or State office use)

APPROVED BY

Guo

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Carlsbad

*See Instructions on Reverse Side

Post ID-3
11-23-84
Comm. to WTW

3232-3295' and 500 bbls Free-flo-F on 5-27-84. Returned well to injection test 5-27-84. Tested apx 15 days and fracture stimulates to increase injectivity as follows: Released pkr and POH. Re-piped 3278-3295 w/4SPF using a 3 1/8" gun. RIH with pkr and thg. Set pkr at 3037' and tested to 700 psi, tested OK. Ran GR/Temp survey and pumped 1200 gals gel, 1500 #5 100 mesh sand, 9000 gals 30# x-linked 2% KCl and 40000 lbs 20/40 mesh sand. Flushed with 20 bbls 2% KCl gel. Ran after treatment survey and POH. Cleared out to 3412' and POH. RIH with plastic coated pkr and thg. Pkr set at 3103'. Loaded csq + pkr and tested to 700 psi, OK. MOSU 8-7-84 and began inj. testing. Tested apx 61 days and ran Tracer profile survey 10-18-84. Returned well to injection at 196 BPM at 384 psi.