

RECEIVED
BUREAU OF LAND MANAGEMENT
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 1 1985 SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. O. C. D.

ARTESIA OFFICE GAS

OTHER

Injection Well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL X 1980' FEL

(Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Propose to frac to obtain injection conformance as follows:
 MTSU. Release pkr. and FOM. Plug back from PBTD to 3270' with sand.
 Cap sand with 5' Calsol and POH. RIH with cmb. retarder and set at
 3150'. Cmb squeeze Delaware 3232'-3250' with 100% Class C neat cmb.
 Reverse out excess cmb. WOC. Drill out cmb and cmb. retarder. Clean out
 to original PBTD of 3412' and circulate clean. RIH with pkr. and set at
 3100'. Frac with 7000 gals. 2% KCL and 29,000 lbs. sand. Release pkr.
 and POOH. Clean well out to 3412' and POH. Perf 3232'-3250' with
 4 SPF. RIH with pkr. and acidize 3232'-3250' in 1 ft intervals 100 gals.
 15% NEHCL per ft. Release pkr. and POH. RIH hole with injection
 equipment and set pkr. at 3072'. MTSU and return well to injection

2+5-BLM, C 1-JRB 1-FJN 1-BFC

18. I hereby certify that the foregoing is true and correct

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

3-26-85

(This space for Federal or State office use)

APPROVED BY

Mark Hotta

TITLE

DATE

3-29-85

CONDITIONS OF APPROVAL, IF ANY

Subject to
Like Approval

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.