

RECEIVED BY UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

JUN 03 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.

ARTESIA OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
NM-0415688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68 HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FNL X 1980' FEL

(Unit G, SW/4, NE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3081' GR

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 4-26-85, rel pkr and POH w/ tbg and pkr. RIH w/ 2-7/8" tbg to 3200'. Pumped 20 SX SN and POH. RU WL and tagged SN at 3284'. Capped w/ 19' cal seal. Tagged at 3265'. Ran 5 1/2" cmt ret and SA 3159'. Established inj rate and pumped 100 sx class C cmt. Disp cmt w/ 9 bbl FW. Rev out 39 sx. RIH w/ 4-3/4" bit and tagged cmt at 3155'. DO cmt and ret to 3260'. Circ hole clean. Tested csg to 500 psi - OK. POH. RIH w/ 5 1/2" fullbore pkr and SA 3095'. Fraced down tbg w/ 7000 gal gelled 29% KCL x-linked & 29,000 lbs 12/20 Ottawa SN. Flushed to pkr w/ 18 bbl. Rev tbg clean, rel pkr, and POH. RIH w/ 2-7/8" notched collar and 2-7/8" tbg. Tagged SN at 3181'. CO to 3412'. POH.

D+5 BLM-C, 1-JRB, 1-FJN, 1-NUG,

18. I hereby certify that the foregoing is true and correct

SIGNED

Philip L. Jester

TITLE Administrative Analyst

DATE

27 May 1985

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 31 1985

*See Instructions on Reverse Side

RIH w/ 3 1/8" CSG gun and perfed 3232'-50' w/ 4SPF and POH.
RIH w/ PPI PKR and acidized 3232'-50' w/ 1000 gal 15%
NE HCL in 1' intervals. Fished RFC valve and flushed
CSG w/ 60 BBL 2% KCL FW. POH. RIH w/ 5 1/2" PKR and
plastic coated SN and tbg. (2-3/8"). Pumped 60 bbl PKR fluid.
PKR SA 3070'. Tested CSG to 500 psi for 30 min - OK. Resumed
injection 5-8-85 at 300 BWPD. Ran after frac profile survey.
Finaled workover 5-22-85 w/ injection after w.o. = 290 BWPD
at 0 psi.