

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
**NM-0415688-A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**Old Indian Draw Unit**

8. Well Name and No.  
**Old Indian Draw Unit #5**

9. API Well No.  
**30-015-21618**

10. Field and Pool, or Exploratory Area  
**Indian Draw Delaware**

11. County or Parish, State  
**Eddy Co., NM**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other **Injector**

2. Name of Operator  
**Ricks Exploration, Inc.**

3a. Address  
**210 Park Ave Ste 3000  
Oklahoma City, OK 73102**

3b. Phone No. (include area code)  
**405/516/1100**

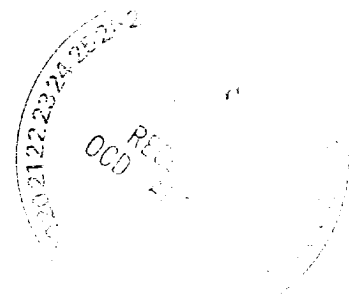
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Unit Letter G, 1980 FNL+ 1980 FEL Sec 18-22S-28E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**1. RU Pump Track. Pressure test annulus to 500#.**



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) **Brygo Rother** Title **Engineer**

Signature **Brygo Rother** Date **11/13/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **CONL SCD JDE G LADA** Title **Supervisor** Date **12/28/2001**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CFC**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# RICKS EXPLORATION INC.

## OLD INDIAN DRAW #5

SECTION 18-22S-28E

EDDY COUNTY, NM

SPUD DATE: 8-22-75

GL: 3088'

DF:

KB: 3093'

### SURFACE CASING:

8-5/8" 24# K-55 ST&C; 29.35#

LP 8VT; 32# H-40, & K-55 ST&C SET @ 413'

CMT w/ 350 sx circ to surf

### TUBING:

987-jts - 2-3/8" EUE 8 rd J-55 Durolene 3055.90'

Plastic covered SN 3.50'

Baker Lock Set Nickle coated

5-1/2"x 2-3/8" PKR

3071.46'

(Unable to set pkr below 3071 - 6/17/92)

TOC unknown  
(Possibly near surf)

### DELAWARE PERFORATIONS

3232' - 50' 4/spf

3278' - 3295' 2/spf

### PRODUCTION CASING:

5-1/2" 15.5# K-55

SET @ 3452'

CMT w/ 1000 sx

PBTD: 3412'

KB 9/19/01

TD: 3452'