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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-11
Effective 1-1-65

(DEVIATION SURVEYS - BACK)
RECEIVED

SEP 30 1975

PRODUCO PRODUCTION COMPANY ✓

Address: BOX 367, ANDREWS, TEXAS 79714

O. C. C.

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

ARTESIA, OFFICE

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 11-24-75 ✓
UNLESS AN EXCEPTION TO Rule 306
IS OBTAINED

If change of ownership give name
and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
OLD INDIAN DRAW UNIT	6	INDIAN DRAW-DELAWARE	State, Federal or Fee FED	1111-04156822
Location	Unit Letter	Feet From The	Line and	Feet From The
	K	2002	SOUTH	1731
			Line and	WEST
Line of Section	18	Township	22-S	Range
			28-E	EDDY
				County

III. IDENTIFICATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of A.O. and Transporter of ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORP. (TX) 9/1/87	Box 1183 HOUSTON TX					
Name of A.O. and Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actively connected?	When
	J	18	22	28	7/8	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Reperf.	Drill. Reperf.
	X		X					
Date Spud	Date Drilling	Ready to Prod.	Total Depth	PERF. DEPTH				
9-3-75	9-24-75		3418'	3418'				
Elevation (DB, RLS, LL, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth					
3088' GL	DELAWARE	3237'	3279'					
Performance			Depth Casing Shoe					
3237-56 W/2 ISPF			3418'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/8"	8 5/8"	288'	350 Sx					
7 7/8"	5 1/2"	3418'	800 Sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run to Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-24-75	9-29-75	PUMP.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
114	97	17	TESTING

G/L TEST

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. J. Johnson
ADMINISTRATIVE ASSISTANT
(Title)

SEP 29 1975

OIL CONSERVATION COMMISSION

SEP 30 1975

APPROVED _____, 19

BY *W. A. Gressett*

SUPERVISOR, DISTRICT II

TITLE _____

This form is to be filed in compliance with RULE 1106.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name, or number, or transporter or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple completion wells.

DEPTH	600
	900
	1460
	1753
	2102
	2210
	2606
	2921
DEGREE	
$\frac{1}{4}$	
$\frac{1}{2}$	
$1\frac{1}{2}$	
$1\frac{3}{4}$	
$1\frac{1}{2}$	
- 1	
$1\frac{1}{4}$	
1	

DEPTH	600
	900
	1460
	1753
	2102
	2210
	2606
	2921
DEGREE	
$\frac{1}{4}$	
$\frac{1}{2}$	
$1\frac{1}{2}$	
$1\frac{3}{4}$	
$1\frac{1}{2}$	
- 1	
$1\frac{1}{4}$	
1	

True to the last of my knowledge.

Stromer-felds etc, Begegnung 29.1975.

My Communion Expires June 1, 1977
 Robert H. Little for Chairman Co. IX
 Earl J. Long