

MOCC COPY

UNIT. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)copy to SF
Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY	3. ADDRESS OF OPERATOR P.O. DRAWER A, LEVELLAND, TEXAS 79336	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2002' FSL x 1721' FWL Sec. 18 (UNIT KNE/4 SW/4)	7. UNIT AGREEMENT NAME OLD INDIAN DRAW UNIT	8. FARM OR LEASE NAME OLD INDIAN DRAW UNIT	9. WELL NO. 6	10. FIELD AND POOL, OR WILDCAT INDIAN DRAW DELAYORE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-22S-28E	12. COUNTY OR PARISH EDDY	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3088' GL									

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

OC Service Unit 3/22/77. Circulate hole with lease crude. Frac perf 3237'-56' with 10,000 gal YFGO fluid and 13,000# 20/40 mesh sand in 4 stages. Frac fluid contained 4 1/2 gal J292, 1/2 gal J242, 50* J253 per 1000 gal. Stage 1- 2000 gal pad; Stage 2- 2000 gal pad w/ 1# per gal sand; Stage 3- 2000 gal pad w/ 1 1/2* per gal sand; Stage 4- 4000 gal pad w/ 2# per gal sand. Lag bottom, no fill. Sbg landed at 3284'. Run rods & pump and evaluate well. Move out service unit 3/24/77.

Prod. Prior to WO - Pmp 30 BO x 69 BW. 24 hrs.

Prod. after WO - Pmp 24 BO x 110 BW 24 hrs.

OC-3-22-77 Comp 4-20-77.

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray W. Cox

TITLE

Administrative Assistant

DATE

4/25/77

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

APR 26 1977

CONDITIONS OF APPROVAL, IF ANY:

014- USGS - ART
1- Div.
1- SUSP.
1- R.
3- Base

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO