

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO TESTS

C-116

Revised 1-1-65

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATE	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL.
		U	S	T							WATER BBL.	GRAV. OIL	OIL BBL.	
Amoco Production Company														
O. DRAWER A, LEWELLAND, TEXAS 79336														
LD INDIAN DRAW UNIT	6-K	19	22	28	5-20-77 P		25	70	24	107	25	757M	—	
30 DAY TEST AFTER WORKOVER														
LD INDIAN DRAW UNIT	19 K	7	22	28	5-25-77 P		25	80	24	1	139	757M	—	
30 DAY TEST AFTER COMPLETION														
0+1 NMOCC, ARTESIA														
1 FILE														
F KWB														

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MAY 31 1977

J. L. B. B.

Note: Well is reported on allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

James H. Bland

(Signature)

James H. Bland

(Title)

5-27-77