

C/87

NM OIL CONS. COMMISSION
Drawer DD
Artesia, NM 88210

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Injection Well

2. NAME OF OPERATOR
Amoco Production Company ✓

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2002' FSLX 1721' FWL
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) convert to injection.

SUBSEQUENT REPORT OF:

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RECEIVED BY

APR 30 1984

O. C. D.
ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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DEC 29 1 52 PM '83
BUREAU OF LAND MANAGEMENT
ROSEBURG DISTRICT

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to perforate and acidize additional Delaware pay in the interval 3192'-3206' and convert to injection per the following:
Move in service unit and pull rods, pump, and tubing. RIH with 3-3/8" casing gun and perforate the Delaware interval 3192'-3206' with 4 DPJSPF at 90° or 120° phasing. RIH with RBP, retrieving head, packer with unloader, and tubing. Set RBP at ±3300'. Raise up and set packer at 3220'. Acidize the interval 3237'-3256' with 1900 gals of 15% NE HCL acid with additives. Flush acid to bottom perfs with 2% KCL fresh water. Release packer and latch onto RBP. Reset RBP at ±3230' and set packer at ±3100'. Acidize the interval 3192'-3206' with 1400 gal of 15% NE HCL acid with additives. Flush acid to bottom perfs with 2% KCL fresh water. Release packer and latch onto RBP. Drop down and reset RBP at ±3300'. Raise up and set packer at ±3100'. Swab to recover load. Re-

0+6-BLM, R. 1-HOU, R. E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm 4.206 1-CMH (over)
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

APPROVED

I hereby certify that the foregoing is true and correct

SIGNED Peter M. Lanning TITLE Admin. Analyst DATE 12-8-83

(This space for Federal or State office use)

ACTING DISTRICT ENGINEER

CONDITIONS OF APPROVAL, IF ANY: _____ TITLE _____ DATE _____

Verbal Approval - Peter Chester 12/16/83

lease packer and latch onto RBP. POH. RIH with 2-3/8" tubing with seating nipple on bottom. Land at $\pm 3285'$ and run rods and pump. Move out service unit. Pump test to evaluate production characteristics. Move in service unit and POH. RIH with injection packer and plastic coated tubing. Set packer at $\pm 3100'$. Displace casing with packer fluid. Move out service unit. Commence water injection at a maximum of 300 psi surface injection pressure.

* Approval was received to convert to injection by NMOCD Administrative Order No. WFX-520.