

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY N. M. O. C. C. COPY

(See other in-
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reve de)

Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 23269

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ROBINIA DRAW

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T-23S, R-24E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

MONSANTO COMPANY ✓

3. ADDRESS OF OPERATOR 1330 Midland National Bank Tower

500 West Texas, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1844' FSL & 2140' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

15. DATE SPUDDED

8/24/75

16. DATE T.D. REACHED

10/9/75

17. DATE COMPL. (Ready to prod.)

Dry

18. ELEVATIONS (XX. REB. XXXX XXXX)

4038'

19. ELEV. CASINGHEAD

4020'

20. TOTAL DEPTH, MD & TVD

10,830'

21. PLUG, BACK T.D., MD & TVD

See #31

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-10,830'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

DRY

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Neutron Formation Density, Induction-Laterolog, Prox. Microlog

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	500'	17 1/2"	Cmtd to surface w/ 850 Sx.	None
9 5/8"	36	2500'	12 1/2"	Cmtd to surface w/1850 Sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
		None		

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None	

31. ~~Plugs were set as follows:~~

Cement Plugs were set as follows:
55 Sx. 10,400-10,250'; 55 Sx. 8975-8825';
55 Sx. 7800-7650; 40 Sx. 5500-5400';
40 Sx. 3650-3540; 55 Sx. 2575-2425;
10 Sx. 10' to surface; Hole filled w/ better

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	None

/34/ than 25% Gel per bbl wtr.

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Dry hole

O.C.C. ARTESIA, OFFICE

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regional Production Mgr.

DATE 2/17/76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Morrow II	10,544	10,562'	DST #1; Gas to surface 67 Min; TSTM; Rec 135' Drilg mud; 450' gas cut salt wtr; IHP 5071; 20 Min FP 5890; 60 Min Init. SIP 4233; 90 Min Flowing press 71-261; 180 Min FSP 4284; FHP 5046.
Morrow I	10,660'	10,817	DST #2; GTS 75 Mins; TSTM; Rec. 280' gas cut mud; 6410' Salt Wtr; I & FHP 5068; Initial 30 Min FP 515-2195; 45 Min SIP 3192; 60 Min Flowing press 2181-3143; FSIP 120 Min 3205.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware Sand	1534	
Victorio Peak	2964	
3rd Bone Spring Sandstone	7436	
Wolfcamp	7772	
Pennsylvanian	8301	
Strawn	8791	
Atoka	9714	
Morrow Limestone	10,100	
Morrow Sandstone	10,295	