

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TR
(Other instructions on re-
verse side)
CATE*Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 23177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Laguna Grande Unit

8. FARM OR LEASE NAME

Laguna Grande Unit (Federal)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-23-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation ✓

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1,380' FSL and 990' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 17½" hole at 2:30 a.m., November 13, 1975. Drilled to 350', set 8 joints J-55 54.5# 13-3/8" casing at 343' cemented with 325 sx Class C cement with 2% Cacl. Slurry weight 14.5#/Gal. Full returns while cementing. Circulated 25 sx to surface. Plug in place 7 p. m. 11-13-75. WOC 8 hours. Backed out landing joint. Installed "A" Section. Nippled up 12" BOP's & 12" Q/C w/blind bottom. Tested BOP's, Hydril and manifold to 300 and 2000 psi, held OK. Tagged cement @ 290. Drilled cement plug 7:30 a.m. on 11-15-75.

RECEIVED

DEC 2 1975

O. C. C.
ARTESIA, OFFICERECEIVED
NOV 28 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*Michael Knippling*TITLE Proration SpecialistDATE 11-20-75

(This space for Federal or State office use)

APPROVED BY

James R. [Signature]

TITLE

DATE NOV 28 1975

CONDITIONS OF APPROVAL, IF ANY: