

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

C. 57
Form approved
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

N. M. 23177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

RECEIVED

2. NAME OF OPERATOR

Exxon Corporation ✓

DEC 8 1975

3. ADDRESS OF OPERATOR

Box 1600, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

O. C. C.
ARTESIA, OFFICE

1,380' FSL and 990' FEL

7. UNIT AGREEMENT NAME

Laguna Grande Unit

8. FARM OR LEASE NAME

Laguna Grande Unit (Federal)

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-23-S, R-29-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 2,900'. Set 66 joints, 2,873' of 10-3/4" 45.5 and 51.0# K-55 ST&C at 2,900' cemented with 1800 sacks Dowell Lite Weight containing 3-3/4 # salt per sx and 1/4# cellophane per sx, slurry 12.4 ppg, followed with 200 sx Class C with 2% CC, slurry 14.1 ppg. Circulated 198 sacks to surface. Shoe at 2,900' and float collar at 2,854'. POB 11:30 P.M., 11-20-75, WOC. Filled 13-3/8" annulus with 5 sx. Job complete 7 A.M., 11-21-75. Tested 10-3/4" casing to 2500 psi. Drilled cement plug 11-26-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mecan Quipling

TITLE Proration Specialist

DATE 12-2-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
DEC 5-1975
J. L. BEEKHUIS
DISTRICT ENGINEER

*See Instructions on Reverse Side