

UNITED STATES M. O. C. C. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N. M. 23177
2. NAME OF OPERATOR Exxon Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1600, Midland, Texas 79701		7. UNIT AGREEMENT NAME Laguna Grande Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,380' FSL and 990' FEL		8. FARM OR LEASE NAME Laguna Grande Unit (Federal)
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T-23-S, R-29-E
		12. COUNTY OR PARISH Eddy
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 10,848'. Set 276 Joints, 10,824', of 29.7#, 8rd, LT&C 7-5/8" casing set at 10,848'; with float collar at 10,766' and DV tool at 6,784'. Cemented first stage with 500 sacks Halliburton light cement containing .5% Halad #9 and 1/4# Flocele per sack. Followed with 200 sacks Class H cement. Bumped plug w/2000 psi @ 6:50 P.M. 12-23-75. Displaced float, held OK. Full returns during job. Dropped bomb and opened DV tool @ 1250 psi. Circulated 5-3/4 hours. Circulated 150 sx excess cement to surface 1st stage. 2nd stage with 650 sacks Halliburton light cement containing 5# Gilsonite and 1/4# Flocele per sack. Followed with 100 sacks Class C cement. Pressure increased 950 psi while disposing of cement. Full returns during job. No cement to surface. Closed DV tool with 2750 psi with 11 bbls. Job completed 3 A.M., 12-24-75. WOC. Drilled cement plug 7:30 PM 12-26-75.

RECEIVED

JAN - 6 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

JAN 8 1976

D. C. C.
ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED

Melba Knippling

TITLE Proration Specialist

DATE 1-5-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
JAN 7 1976
K. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side