

1. TRANSPORTATION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form 1104
Supersedes Old 1-104 and 1-105
Effective 1-1-65

RECEIVED

MAR 24 1977

Exxon Corporation

O. C. C.
ARTERIA, OFFICE

Box 1600, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Laguna Grande Unit (Federal)
Well No.: 1
Pool Name, including Formation: *R-5252*
Laguna Grande morrow
Wildcat
Kind of Lease: Federal
Location:
Unit Letter: I; 1380 Feet From The South Line and 990 Feet From The East
Line of Section: 28, Township: 23-S, Range: 29-E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
EL PASO NATURAL GAS
Address (Give address to which approved copy of this form is to be sent):
Box 1384, J.H.L.N.M. 88252
Is gas actually connected? When:
YES 3 28 77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded: 11-13-75
Date Compl. Ready to Prod.: 3-2-76
Total Depth: 13700
P.B.T.D.: 13390
Pool: *Laguna Grande morrow*
Name of Producing Formation: *Wildcat*
Morrow
Top Oil/Gas Pay: 13107
Tubing Depth: 12890
Perforations: 13107-13258
Depth Casing Shoe: 13695

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8 54.5#	343	325 Circ
10-3/4	12-1/4 45.5 & 51.0	1800	1800 Circ
7-5/8	9-1/2 24.7	10848	700 Circ
6-1/2	5" 18# (Liner)	13695	375

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks:
Date of Test:
Producing Method (Flow, pump, gas lift, etc.):
Length of Test:
Tubing Pressure:
Casing Pressure:
Choke Size:
Actual Prod. During Test:
Oil-Bbls.:
Water-Bbls.:
Gas-MCF:
POSTED
ED-3
161
4-8-77

GAS WELL

Actual Prod. Test-MCF/D: 4105 AOF
Length of Test: 4 hrs.
Bbls. Condensate/MMCF: None
Gravity of Condensate:
Testing Method (pilot, back pr.): 4 Pt
Tubing Pressure:
Casing Pressure: Pkr
Choke Size: 3/64, 7/64, 11/64, 15/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Clemmer
(Signature)

Unit Head
(Title)

3-24-77
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 1 1977

BY

W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool involved.