

NEW MEXICO OIL CONSERVATION COMMISSION  
GAS-OIL RATIO TESTS

C-116  
Revised 1-1-65

Mail to District Office

Operator <b>EXXON CORPORATION</b>		Pool <b>LAGUNA GRANDE MCRAHO</b>		County <b>E. ODO</b>											
Address <b>Box 1600, MIDLAND TEXAS 79102</b>		Type of Test - (X) <input checked="" type="checkbox"/> TEST - (X)		Schedul <input type="checkbox"/>											
Completion <input type="checkbox"/>		20-30 day Special <input checked="" type="checkbox"/>													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	SIZE OF CHOKE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBLS.	
		U	S	T	R						WATER BBLs.	GRAV. OIL BBLs.	GAS M.C.F.		
LAGUNA GRANDE UNIT	1	I	28	23-S	29-E	4-28-77	2 1/4	820	-	24	26	-	-	330	-

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O.C.C.  
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.  
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 303 and appropriate pool rules.

cc: HODREUS  
cc: Shurt  
cc: File

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*B. C. Landrum*  
(Signature)

UNIT HEAD  
(Title)

5-12-77

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MAY 10 1977

U.S. COMS. - DIRECT COMM.  
HOBBBS, R. H.