

Form 5-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 23177

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1380' FSL and 990' FEL of Sec.

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O. C. C.

ARTESIA OFFICE

7. UNIT AGREEMENT NAME

Laguna Grande (Federal)

8. FARM OR LEASE NAME

Laguna Grande Unit

9. WELL NO.

1
wildcat
Strawn11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-23-S, R-29-E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

14. PERMIT NO.
API 30-015-2163615. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR 3003

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled production equipment.
2. Ran 41 jts 2 7/8" tail pipe, Baker lockset PKR, 331 jts 2 7/8" tbg in hole. PKR set at 10,225'. Tested PKR at 2000#, held OK.
3. RU Halliburton treat w/150 bbls of diluted WOR-CON solution (two drums of concentrated to 150 bbls of filtered formation wtr), IR 1 1/4 BPM, MP 6400, Min Pres. 5200, AP 5900.
4. 7 HRFT, 21/64 ck, 450# TP, 304 MCF/D, 47 BW. SI.

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U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin Cho

TITLE

Unit Head

DATE 1-31-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 7 1980