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UNITED STATES

DEPARTMENT OF THE INTERIOR

APR 21 1980

GEOLOGICAL SURVEY

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

Exxon Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1380' FSL and 990' FEL of
AT TOP PROD. INTERVAL: Section
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☒ABANDON* ☐(other) ☐

SUBSEQUENT REPORT OF:

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APR 18 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was originally completed in the Morrow formation at 13,107-13,258.

This well is presently completed in the Strawn formation at 11,888-11,900. It is now proposed to recomplet the Morrow.

1. It is proposed to squeeze the perforations 125 sx. class "H" with .6% Halad 22a and 5 cement.

2. Cement will then be drilled out to 12,980'. After the cement is drilled out, the well will be perforated at 12,894 and 12,949-12,968 with 2 shots per foot.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

Melba Kripling

TITLE Proration Specialist

DATE

(This space for Federal or State office use)

APPROVED BY

GEORGE H. STEWART

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: