Ecrim 9-331 C (May 1963)	DEPARTMEN		NTERIO	IM (Od	. reverse side	;)	Form approved SSION Budget Bureau 30 0/2 5. LEASE DESIGNATION	No. 42-B1425. $5 - 2/6.36$	
C/SF	GEOLO	GICAL SURVE	<u>EY</u>				NM-23177		
APPLICATIO	N FOR PERMIT	O DRILL, D	DEEPEN,	OR P	LUG BA	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
1a. TYPE OF WORK									
DR		DEEPEN [	]	PLI	UG BACK	X	7. UNIT AGREEMENT NA	ME	
<b>b</b> . TYPE OF WELL				_		_	Laguna Grand		
OIL G WELL W	AS VELL X OTHER		SINGLE ZONE	LXI	MULTIPLE ZONE		8. FARM OR LEASE NAM	E	
2. NAME OF OPERATOR							Laguna Grand	e Unit	
Exxon Corporation							9. WELL NO.		
3. ADDRESS OF OPERATOR			EIVED		1				
P. O. Box 1600, Midland, TX 79702						10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							Wildcat		
At surface 1380' FSL and 990' FEL of Section NOV 1 9 1981						11. SEC., T., R., M., OB BLK. AND SURVEY OR ABEA			
At proposed prod. zor	e			0. C	. D.		Sec. 28, T23	S. R29E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	r office*	ARTESIA,	OFFICE		12. COUNTY OR PARISH		
6 miles East from Loving, New Mexico							Eddy	New Mexico	
15. DISTANCE FROM PROP LOCATION TO NEARES	16. NO. OF	F ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL							
PROPERTY OR LEASE I (Also to nearest dr)	7680				320				
18. DISTANCE FROM PROL	19. PROPOSED DEPTH 20. ROTA				RY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			* Ro				tary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				Orig. TD 13700'			22. APPBOX. DATE WORK WILL START*		
GR 3003'			-				Upon approva	1	
23.	I	ROPOSED CASIN	G AND CE	MENTING	PROGRAM	ſ			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	)0 <b>T</b>	SETTING DEPTH			QUANTITY OF CEMENT		
17 1/2"	13 3/8"	54.5#		343 '		325 sx			
12 1/4"	10 3/4"	45.5, 51#		2900'		1800 sx			
9 1/2"	7 5/8"	29.7#		10848'		700 sx			
6 1/2"	5"	18#		136	95'		375 sx		

\*The above well was originally completed March 27, 1976 in the Atoka from 13107-13258'. Plans are to plug back the Atoka and test the Wolfcamp (11364-11182'); Bone Springs (8500-8760'), (6700-7200'), (6300-6660') and Delaware Mountain (Brushy Canyon)(5033-5129'). The well will be completed in the first commercial interval. Should the well be completed in a zone other than the Wolfcamp, corrected plats will be submitted.



OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Allow Rnipling	TITLE	Unit Head	DATE November 10, 198
(This space for Federal or State office use) APPROVED PERMIT NO. (Orig. Sgd.) FETER W. CHESTER		APPROVAL DATE	
APPROVED BY	TITLE		DATE
FOR JAMES A. GILLHAM DISTRICT SUPERVISOR			

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