

UNITED STATES  
DEPARTMENT OF THE INTERIOR JAN 18 1983  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back into different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

AUG 26 1982

2. NAME OF OPERATOR  
Exxon Corporation ✓ OIL & GAS  
MINERALS MGMT. SERVICE

3. ADDRESS OF OPERATOR  
ROSWELL, NEW MEXICO  
P. O. Box 1600, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1380' FSL and 990' FEL of Section  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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☐

(other) WORKOVER

X

5. LEASE  
NM 23177  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Laguna Grande Unit  
8. FARM OR LEASE NAME  
Laguna Grande Unit (Federal)  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Laguna Grande (Morrow) Wildcat  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 28, T23S, R29E  
12. COUNTY OR PARISH  
Eddy  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3003' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Perf 2 7/8" tbg w/4 holes @ 11,819', SITP 900# bled off in 15 min.
2. Killed well, pulled tbg and PKR from well. Set 5" CIBP @ 11,800' w/35' cmt cap.
3. Set CIPB in 7 5/8" csg at 10,100' w/35' cmt cap.
4. Ran GR log 7100'-5100'. Perf 6936'-6701' total 30 shots.
5. Set BP at 7020', PDR @ 6894', acidize perf 6914'-6986' w/2000 gal 15% NE HCl. Moved BP to 6900', acidize perf 6780'-6701' w/3200 Gal 15% NE HCl.
6. Test well 7 days, flowed 14 BO, 37 BW swab 10 BO, 25 BW.
7. Frac perf 6986'-6701' w/123,000 gal GC H<sub>2</sub>O, frac fluid, 248,000# 20-40 sand, 119,000# 10-20 sand.
8. Placed on pump 5-16-82. Tested thru 8-10-82. Pot test 8-10-82, 4BO 8BW, 71MCF.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED P. G. L... TITLE Sr. Administrator DATE August 23, 1982

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL IF ANY: