

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR

EXXON CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 1600 MIDLAND, TEXAS 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1380' FSL AND 990' FEL OF
AT TOP PROD. INTERVAL: SECTION
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other)

SUBSEQUENT REPORT OF:

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RECEIVED BY

FEB 06 1984

O. C. D.

ARTESIA, OFFICE

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3003 GR

RECEIVED

JAN 25 2 08 PM '84

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. PULL PRODUCTION EQUIPMENT

2. SET CIBP AT 6670'± AND CAP WITH A MINIMUM 35' OF CMT, TEST 4500 PSI.

3. SET 35SX CLASS C AT 3000' (TOP OF DELAWARE).

4. RUN FREE-POINT ON 75/8" CSG TO DETERMINE TOP OF CMT.

A. IF FREE-POINT IS AT 2850' OR SHALLOWER, RIG W/O OPEN ENDED TBL TO 2950' AND SPOT 35SX CMT PLUG.

B. IF FREE-POINT IS BELOW 2850', PLUG 10 3/4" SHOE AS FOLLOWS:
1. PERF 2SHOTS AT TOC OR 2950' WHICHEVER IS SHALLOWER.

Subsurface Safety Valve: Manu. and Type (CONTINUED ON BACK) Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

SR ADMIN

DATE

1-11-84

APPROVED

(This space for Federal or State office use)

APPROVED BY

(Sgd.) PETER W. CRISTER

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

FEB 3 1984

2. SET CMT RETAINER AT 2850' AND ESTABLISH CIRC UP $7\frac{5}{8}" \times 10\frac{3}{4}"$.
3. PUMP 200 SK CL "C", 2% CACL₂. FIRST LEAVE $7\frac{5}{8}" \times 10\frac{3}{4}"$ ANNULUS OPEN UNTIL CMT COMES UP TO 2800'. THEN SHUT IN AND SQUEEZE REMAINING CMT INTO FORMATION.
4. STING OUT AND REVERSE OUT ANY EXCESS CMT.
5. PERFORATE AT 400' W/25F. ESTABLISH CIRC TO SURFACE W/200 SK CL "C", 2% CACL₂. THIS VOLUME TO FILL $7\frac{5}{8}"$ TO 400' AND $7\frac{5}{8}" \times 10\frac{3}{4}"$ ANNULUS TO SURFACE.
6. INSTALL DRY HOLE MARKER
7. PREPARE LOCATION FOR INSPECTION.