

RECEIVED
 Form 3160-5
 (June 1990)
 Oct 20 10 43 AM '93

NEW OIL BONS. COMMISSION
 Director
 Antonio, NM
 dsp

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 THE EASTLAND OIL COMPANY ✓

3. Address and Telephone No.
 P. O. DRAWER 3488, MIDLAND, TX 79702 915/683-6293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1380' FSL AND 990' FEL OF SECTION 28,
 T-23S, R-29E

5. Lease Designation and Serial No.
 NM 67103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 LAGUNA GRANDE UNIT

8. Well Name and No.
 LAGUNA GRANDE FED. #1

9. API Well No.
 30-015-21636

10. Field and Pool, or Exploratory Area
 WILDCAT BONE SPRINGS

11. County or Parish, State
 EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13-3/8" csg. @343' cement circulated
 10-3/4" csg. @2900' cement circulated
 7-5/8" csg. @10,848' w/DV tool @6748', cement w/1350 sx, top of cement @2550'.
 5" csg. @10,343'-13,695'. CIBP @13,000', 12,850', 11,800', 10,100'

Propose to plug as follows:

- 1) Set CIBP @6650': Cap w/35'cmt. Present perfs: @6701'-6936'-30 shots
- 2) Load hole w/mud laden fluid
- 3) Spot 100' plug @2950' across 10-3/4" shoe inside 7-5/8" csg. tag plug
- 4) Spot 100' plug @393'
- 5) Spot 10' surface plug *Replace steps 4x5 by perforating @ 400' & squeezing cement to surface in & behind 7 5/8" casing.*
- 6) Cut off well head, install 4" x 4" marker.
- 7) Clean & restore location.

14. I hereby certify that the foregoing is true and correct
 Signed Joe G. Lara Title PRODUCTION SUPERINTENDENT Date 10/19/93

(This space for Federal or State office use)
 Approved by (ORIG. SGD.) JOE G. LARA Title Petroleum Engineer Date 11/19/93
 Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.