

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 67103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

LAGUNA GRANDE UNIT

8. Well Name and No.

LAGUNA GRANDE FED. #1

9. API Well No.

30-015-21636

10. Field and Pool, or Exploratory Area

WILDCAT BONE SPRINGS

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

THE EASTLAND OIL COMPANY

3. Address and Telephone No.

P. O. DRAWER 3488, MIDLAND, TX 79702

915/683-6293

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1380' FSL and 990' FEL of Section 28
T-23S, R-29E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice
Revised from
Previously Approved

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

13-3/8" csg. @343' cement circulated.

10-3/4" csg. @2900' cement circulated.

7-5/8" csg. @10,848' w/DV tool @6748', cement w/1350 sx. est. top of cement @2550'

Propose to plug as follows:

- 1) Set CIBP @6650': Cap w/35' cement. Present perms: @6701'-6936' - 30 shots
- 2) Load hole w/mud laden fluid
- 3) Free point 7-5/8" csg. Shoot off @ approximately 2500'.
- 4) Spot 200' plug inside & outside stub and tag. (Will also serve as 10 3/4" csg. shoe plug)
- 5) Spot 100' plug @393' and tag.
- 6) Spot 10' plug @surface.
- 7) Cut off wellhead, install 4" x 4' marker
- 8) Clean & restore location.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Production Superintendent Date 2-7-94

(This space for Federal or State office use)

PETROLEUM ENGINEER

Date

2/8/94

Approved by Orig. Signed by Shannon

Title

Conditions of approval, if any: