

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Dr r DD
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.
NM-67103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
LAGUNA GRANDE #1

9. API Well No.
30-015-21636

10. Field and Pool, or Exploratory Area
Wildcat-Bone Springs

11. County or Parish, State
Eddy Co., NM

SUBMIT IN TRIPLICATE

O. C. D.
ARTESIA, OFFICE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Bettis, Boyle & Stovall

3. Address and Telephone No.
P.O. Box 1240, Graham, TX 76450 817-549-0780

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1380' FSL & 990' FEL, Sec. 28, T23S, R29E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/1/94 - Miru Cobra Well Ser., ND wellhead, NU BOP, TOOH w/ tbq., SIFN.

9/2/94 - RU Halliburton Logging Ser., TIH w/ 7-5/8" CIBP, set @ 6691' dump 6 sx cement on CIBP. Run GR/CBL/CCL from 6691-4000'. Log show good cement bond, POOH w/ logging tool. PU & TIH w/ 4" csg gun, perf Brushy Canyon Formation 6590-94, 6598-6600, 6602-04, 1 SPF total 18 holes. POOH, RD loggers, begin running tbq in hole.

9/3/94 - Finish TIH to 6608' w/ 2-7/8" tbq. Acidize perfs w/ 1250 gals 7-1/2% NEFE acid. RU to swab, swabbing on well.

9/4/94 - 13 hrs. SITP = 100 PSI. RU to swab, IFL = 4400' from surface. Swab dry in 6 hrs.

9/5 thru 9/6 SI for holiday.

9/7/94 - 44 hrs. SITP = 475 PSI. Bled well down in 15 min., dry formation gas. RU to swab. SIFN.

9/8/94 - 13 hrs. SITP = 50 PSI. Continued to swab well, prepared to frac.

9/9/94 - 25 1/2 hrs. SITP = 70 PSI. RU Western Co. to frac perfs w/ 29,000 gals. gel. ISIP = 900 PSI.

9/10/94- 14 hrs. SITP = 50 PSI, opened well up, flowback 2 BLW & died, RU to swab, swabbed well.

9/11 thru 9/12 SIFW

9/13/94- 36 hrs. SITP = 450 PSI. Dry formation gas bled down in 3 min. RU to swab.(continued)

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Analyst

Date 9/22/94

(This space for Federal or State Office use)

Approved by

Title

Date

Conditions of approval, if any

OCT 20 1994

Title 18 U.S.C. Section 1001, who knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side