Inc. 1990) DEPARTMENT OF THE INTERIOR Expires: March 11, 1993 BUREAU OF LAND MANAGEMENT RECEIVED 5. Lease Designation and Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NM-67103 Do not use this form for proposals to drill or to deepen or rSeptry to a different reservoir. 0. If Indian. Allottee or Tribe Name SUBMIT IN TRIPLICATION FOR PERMIT—' for such proposes 51 PM 1944 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE AREA HE Wall Well Other Name of Operator 8. Well Name and No. Bettis, Boyle & Stovall Stovall		TED STATES	-	Budget Bure:	APPROVED au No. 1004-0135
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	1. Type of Well X Oil Gas Well Other		- A SHALLERS		
3 Address was Totaphase No. Delta Status and Totaphase No.	2. Name of Operator		CT 25.94	9. API Well No. 30-015-	21636
1 Location of Well fromage. Sec. T. B. M. or Survey Description Automation 1 Jacobin of Well fromage. Sec. T. B. M. or Survey Description If: County of Particle, Sec. 28, T23S, R29E 1 Jacobin of Well fromage. Sec. T. B. M. or Survey Description If: County of Particle, Sec. 28, T23S, R29E 1 Jacobin of Well fromage. Sec. 1, B. M. or Survey Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, R29E 1 Description If: County of Particle, Sec. 28, T23S, T23E 1 Description If:	1 Address and Telephone No.	6450	08 7-549-0780		
1380' FSL & 990' FEL, Sec. 28, T23S, R29E Eddy Co., NM 2 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	P.O. Box 1240, Grandill, 1A 7	Description)	ARTESIA, OFTIS		
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 13 Describe Proposed of Completed Operations (Clarity state all perintent deta). and give perintent dates. including estimated date of starting any proposed work. If well is directionally defined. 14/194- (continued) Made 1 run, RD swab, POOH w/ tbg. 15 P(14/94- RU Halliburton Logging, TIH w/ 4" csg gun, Perf Brush Canyon Calmon Sand from 6522- 16 A la holes. POOH w/ perf gun, TIH w/ 7-5/8" CIBP, set @ 6580", dump 6 sx cement on top of CIBP. TIH w/ tbg & pkr, set pkr & test CIBP to 1000 PSI f/ 15 min, held 0K. Acidize perfs w/ 1250 gals. 7-1/2% NEFE acid. RU to flowback. RU to swab. SIFN 17/15/94- 10 hrs SITP = 450 PSI. ft = 2800' from sur., oil cut = 3.5%. SIFN 17/16/94- 14 hrs. SITP = 275 PSI. FL = 2400' from sur., oil cut = 3.5%. SIFN 18/16/94- 14 hrs. SITP = 275 PSI. FL = 2400' from surface. Made 1 swab run, RD swab, POOH w/ tbg & pkr. RU Halliburton Logging, PU 4" csg gun TIH & perf 6437-74. TOOH w/ perf gun, TIH w/ 7-5/8" CIBP to 6510', dump 6 sx cement on CIBP. RIH w/ tbg & pkr. acidiz perfs w/ 1000 gals 7-1/2" NEFE acid. RU to flowback, flowback 1 bbl & died. RU t swab. SIT h the checked of rentry, no entry SIFN 9/17/94- 13 hrs. SITP = 0 PSI. SIFW 9/19/94- SIFW 9/12/94- A hrs. SITP = 75 PSI, dry formation gas blew down in 5 min. RU to swab. Made 1 run w/ very minimal recovery. Acidize perfs from 6437-74 w/ 2000 gals 7-1/2% NEFE acid RU to flowback. Flowback 5 bbls & died. RU to swab. IFL = surface. SIFN 16. Thereby correct bar to foregoing florue and correct signed the foregoing florue and correct curve of the to foregoing florue and correct curve of the toregoing florue and correct curve by correct bar to foregoing florue a			ner	(Note: Report resu	Its of multiple completion on Well completion Report and Log form 1
<pre>give substrine balance ba</pre>		te all pertinent details, and give pe	rtinent dates, including estimated date	of starting any proposed work.	If well is directionally drilled,
 9/13/94- (continued) Made 1 run, RD swab, POUH W/ tbg. 9/14/94- RU Halliburton Logging, TIH w/ 4" csg gun, Perf Brush Canyon Calmon Sand from 6522- 64, 18 holes. POOH w/ perf gun, TIH w/ 7-5/8" CIBP, set @ 6580', dump 6 sx cement 64, 18 holes. POOH w/ tbg & pkr, set pkr & test CIBP to 1000 PSI f/ 15 min, held 0 n top of CIBP. TIH w/ tbg & pkr, set pkr & test CIBP to 1000 PSI f/ 15 min, held 0K. Acidize perfs w/ 1250 gals. 7-1/2% NEFE acid. RU to flowback. RU to swab. SIFN hrs. IFL = surface, FFL = 2800' from sur., oil cut = 3.5%. SIFN hrs. IFL = surface, FFL = 2800' from sur., oil cut = 3.5%. SIFN 9/16/94- 14 hrs. SITP = 275 PSI. FL = 2400' from surface. Made 1 swab run, RD swab, POOH w, tbg & pkr. RU Halliburton Logging, PU 4" csg gun TIH & perf 6437-74. TOOH w/ per gun, TIH w/ 7-5/8" CIBP to 6510', dump 6 sx cement on CIBP. RIH w/ tbg & pkr. acidiz perfs w/ 1000 gals 7-1/2" NEFE acid. RU to flowback, flowback 1 bbl & died. RU t swab. SI 1 hr & checked f/ entry, no entry SIFN 9/17/94- 13 hrs. SITP = 25 PSI. RU to swab, IFL = 4400' from sur., swab dry in 2 runs. 9/18/94- 20 hrs. SITP = 0 PSI. SIFW 9/19/94- SIFW 9/19/94- SIFW 9/19/94- 44 hrs. SITP = 75 PSI, dry formation gas blew down in 5 min. RU to swab. Made 1 ru w/ very minimal recovery. Acidize perfs from 6437-74 w/ 2000 gals 7-1/2% NEFE acid RU to flowback. Flowback 5 bbls & died. RU to swab. IFL = surface. SIFN 14. I hereby cerefy that the foregoing three and correct Signed	give subsurface locations and measured	· · · · · · · · · · · · · · · · · · ·			
RU to flowback. Flowback 5 DDTs & ured. No to sweet and 14. I hereby certify that the foreboing if true and correct Signed	9/13/94- (continued) Made 1 r 9/14/94- RU Halliburton Logg 64, 18 holes. POOH on top of CIBP. TH OK. Acidize perfs W/ 9/15/94- 10 hrs SITP = 450 hrs. IFL = surface, 9/16/94- 14 hrs. SITP = 275 tbg & pkr. RU Hall gun, TIH w/ 7-5/8" perfs W/ 1000 gals swab. SI 1 hr & che 9/17/94- 13 hrs. SITP = 25 P 9/18/94- 20 hrs. SITP = 0 PS 9/19/94- SIFW 9/20/94- 44 hrs. SITP = 75	<pre>run, RD swab, POU ing, TIH w/ 4" c w/ perf gun, TI H w/ tbg & pkr, / 1250 gals. 7-1/ PSI, dry format FFL = 2800' from PSI. FL = 2400' iburton Logging, CIBP to 6510', du 7-1/2" NEFE ac cked f/ entry, no SI. RU to swab, I I. SIFW PSI, dry formati</pre>	<pre>if w/ tbg. isg gun, Perf Brus if w/ 7-5/8" CIBP, set pkr & test CI '2% NEFE acid. RU t 'on gas bled down n sur., oil cut = 3 from surface. Ma , PU 4" csg gun TH ump 6 sx cement on id. RU to flowback o entry SIFN IFL = 4400' from su ion gas blew down porfs from 6437-74</pre>	BP to 1000 PSI to flowback. RU instantly. RU 3.5%. SIFN de 1 swab run, (H & perf 6437- CIBP. RIH w/ t a, flowback 1 b ur., swab dry in in 5 min. RU to w/ 2000 gals	to swab. SIFN to swab, SIFN to swab, swab 10 74. TOOH w/ per bg & pkr. acidiz bl & died. RU t n 2 runs. swab. Made 1 ru 7-1/2% NEFE acid
Signed	RU to flowback. Flo	WDACK 5 DDIS & G			
Approved by	Signed	Title <u>Kec</u>	julatory Analyst		
Approved by	(This space for Federal or State office use)			Date	
The section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements	Approved by Cunditions of approval, if any:	Title			
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