

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION
APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Designation and Serial No.
NM-67103
Drawer DP
Artesia NM-67103

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bettis, Boyle & Stovall

3. Address and Telephone No.

P O Box 1240, Graham, TX 76450

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1380' FSL & 990' FEL, Sec 28, T23S, R29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Laguna Grande #1

9. API Well No.

30-015-21636

10. Field and Pool, or Exploratory Area

Wildcat-Bone Springs

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Data: 13-3/8" @ 343', cement circulated (Wellbore Diagram attached)
10-3/4" @ 2900', cement circulated

7-5/8" @ 10,848 with a DV tool @ 6780, TOC=2500' calc.

5-1/2" liner from 10,343 - 13,695'

Hole size: 7-5/8" Open Perfs: 5080-90'

Open ended 2-7/8" N-80 tbg in hole.

- 1) MIRU pulling unit, NU BOP.
- 2) Circulate hole w/ 9#/gal. mud from 6400'.
- 3) Pump 10 sx cement on top of CIBP @ 6400'.
- 4) Pull tbg to 5050' & pump 35 sx plug from 5050' to 4900'.
- 5) Pull tbg to 2950' & pump 35 sx plug from 2950' to 2800'.
- 6) Pull tbg to 50' & pump 10 sx plug from 50' to surface.
- 7) RDMO.
- 8) Remove all equipment from location.
- 9) Clean up location & install dry hole marker.

RECEIVED

APR 18 1995

**OIL CON. DIV.
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title Regulatory Analyst

Date 3/16/95

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/13/95

Conditions of approval, if any:

See attached. Also free point 758' csg. Shoot & pull csg = 2520'.

Spot 100' plug @ stub & tag. Spot 100' plug @ 393'.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side