

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

DEC 5 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4679	
7. Unit Agreement Name	
8. Farm or Lease Name	
HNG State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wildcat	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Coquina Oil Corporation
3. Address of Operator
P. O. Drawer 2960, Midland, TX 79701
4. Location of Well
UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 23-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3137 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling to completion

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spueede October 8, 1975 @ 1:30 PM. 10-9-75, drld to 501'. Ran 13 jts 13 3/8" 68# K-55 STC 8rd casing, landed @ 500.09'. Cemented w/325 sxs Howco Lite Wate & 150 sxs Class C w/1/4# flocele, 2% CaCl₂ in all cement. Circ 40 sx to pit. Plug displacement w/70 bbls FW. PD @ 9:20 AM, 10-9-75. WOC 18 hrs. Tested to 500 psi - held OK. 10-17-75, drld 12 1/4" hole to 2956'. Ran 73 jts 9 5/8" 36# K-55 LTC 8rd casing, landed @ 2958.82'. Cemented w/800 sxs Howco Lite Wate, 5# Gilsonite/sx + 200 sxs Class C 2% CaCl₂ & 1/4# flocele in all cement. Displaced w/228 BFW. Plug down @ 7:55 PM, 10-17-75. WOC 18 hrs. Tested 1500 psi. Held OK. 12-3-75, drld 8 3/4" hole to 12,736'. Prep to run DST's.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.C. Alan Bump TITLE Engineering Assistant DATE Dec. 4, 1975

APPROVED BY W.A. Gressett TITLE SUPERVISOR, DISTRICT II DATE DEC 8 1975

CONDITIONS OF APPROVAL, IF ANY: