NO. OF COPIES RECEIVE	,]					Form C-10	5
DISTRIBUTION							Revised 1-	
SANTA FE							5a. Indicate Ty	ype of Lease
FILE			MEXICO OIL CON				State X	Fee
U.S.G.S.		WELL COMPLE	HON OR REC				5 State OIL &	Gas Lease No.
LAND OFFICE				¥	RECE	IVE	D	
OPERATOR							MIIIII	
	<u> </u>				JAN 5	1976		
la. TYPE OF WELL							7. Unit Agreem	nent Name
		ELL GAS	DRYX	071150	О. С	_		
b. TYPE OF COMPLET		***************************************	ت ۱۸۹	OTHER_	ARTESIA,		8. Farm or Lea	rse Name
NEW WOR		PEN PLUG BACK	DIFF. RESVR.	OTHER	· · · · · · · · · · · · · · · · · · ·	OFFICE.	HNG-Stat	te
2. Name of Operator							9. Well No.	
	Coquina	Oil Corpora	tion 🗸 🔃				11	
3. Address of Operator							10. Field and	Pool, or Wildcat
	P.O. Dr	awer 2960, M	idland, TX	79701			Wild	dcat
4. Location of Well					-			
_	_							
UNIT LETTER G	$_$ LOCATED $\frac{1}{}$	980 FEET FI	ROM THE NOrt	LINE AND	, 1980	FEET FROM	<u> </u>	
F t	26	00.0	07.5				12, County	
THE East LINE OF S	Ec. 36	TWP. 23-5 RG	E. 2/-E NMPN		IIIXIII		Eddy	
15. Date Spudded	16. Date T.D.	Reached 17. Date	Compl. (Ready to	Prod.) 18.			GR, etc.) 19. El	ev. Cashinghead
	12-9-7	5/6	7-16-75 P		3137' G			-
20. Total Depth	21. F	lug Back T.D.	22. If Multip Many	le Compl., Ho		vals , Rota ed By i		Cable Tools
12,965		~-				<u>→ 0</u> -	-TD	
24. Producing Interval(s	, of this comp	letion - Top, Botton	n, Name				25.	Was Directional Survey Made
_								
Dry								Yes
26. Type Electric and O	•						27. Was	Well Cored
Dual Laterolo	og, Neutr							No
28.			ING RECORD (Re	ort all string	,	- 		
CASING SIZE	WEIGHT L			LE SIZE		ENTING REC		AMOUNT PULLED
13_3/8"	68#_	500		17_1/2"_		•	50 class C	
9 5/8"	36	2958	<u> </u>	12 1/4"	800 Lite	wate, 20	00 class C	
	 							
		LINED DECOMP	<u></u>		1 20		TURING RECOR	20
29.		LINER RECORD		55555	 		TUBING RECORD	
SIZE	ТОР	воттом	SACKS CEMENT	SCREEN	SIZE	-	EPTH SET	PACKER SET
								
			l	L	ACID SUOT	EDACTURE	CEMENT SOLIS	EZE ETC
31. Perforation Record (interval, size	ana numoer)		32.			, CEMENT SQUE	MATERIAL USED
				DEPTY	INTERVAL	- Amc	DON'T AND KIND	MATERIAL USES
		•						
33.			PROI	DUCTION				
Date First Production	Pro	oduction Method (Flo			nd type pump)		Well Status (Prod. or Shut-in)
P&A								
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas — M	CF Wa	ter - Bbl.	Gas - Oil Ratio
	ļ		Test Period		İ			
Flow Tubing Press.	Casing Press	sure Calculated 24	4- Oil - Bbl.	Gas	MCF	Water - Bbl.	Oil G	ravity - API (Corr.)
		Hour Rate	-					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By								
35. List of Attachments								7 × 2
Logs, DST's	<u></u>							·
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.								
	2.7	1 -						
TITLE Engineering Assistant DATE January 2, 1976								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

50	outheastern New Mexico	North	Northwestem New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
		T. Pictured Cliffs						
		T. Cliff House						
		T. Menefee						
T. Queen	T. Silurian	T. Point Lookout	T. Elbert					
		T. Mancos						
		T. Gallup						
		Base Greenhorn						
T. Paddock	T. Ellenburger	T. Dakota	т					
		T. Morrison						
		T. Todilto						
T. Drinkard	T. Delaware Sand	T. Entrada	T					
T. Abo	T. Bone Springs	T. Wingate	т					
		T. Chinle						
		T. Permian						
		T. Penn. "A"						

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
				,			