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Form C-103
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

1. NAME OF WELL	2. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REVS. ☐ OTHER ☐
3. Name of Operator	4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
HNG-State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

3. Address of Operator	Coquina Oil Corporation ✓
P.O. Drawer 2960, Midland, TX 79701	
4. Location of Well	
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM	
East 36 TWP. 23-S RGE. 27-E	

12. County
Eddy

11. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-8-75	12-9-75	-RH 12-16-75	3137' GR	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
12,965	--	--	0-TD	0	

24. Including Intervals, of this completion - Top, Bottom, Name
Dry

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Dual Laterolog, Neutron Densilog

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	68#	500'	17 1/2"	325 Litewate, 150 class C	--
9 5/8"	36	2958'	12 1/4"	800 Litewate, 200 class C	--

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Test interval (material, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow During Press.	Drilling Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Description of Gas used, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Logs, DST's
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,950'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,235'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2,350</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5,915</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9,270</u>	T. 1st BS Sd <u>6,930</u>	T. Chinle _____	T. _____
T. Penn. <u>10,740</u>	T. Morrow LS <u>11,955</u>	T. Permian _____	T. _____
T. Cisco (Bought C) _____	T. Morrow Clas. <u>12,099'</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2350	2350	Anhy, evaporites				
2350	5915	3565	Sand, Shale				
5915	6070	155	Lime				
6070	6170	100	Shale				
6170	6400	230	Lime				
6400	6598	198	Shale				
6598	6905	307	Lime				
6905	7170	265	Shale, sand				
7170	7595	425	Lime, shale				
7595	7778	183	Sand, shale				
7778	8915	1137	Lime, shale, sand				
8915	11234	2319	Shale, lime				
11234	11715	481	Lime, shale				
11715	12095	380	Lime, chert, shale, sand				
12095	12965	870	Shale, sand				

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JAN 12 1976

**O. C. C.
ARTESIA, OFFICE**