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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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NOV 18 1975

3. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH OR TO USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE		7. Unit Agreement Name
2. Name of Operator MORRIS R. ANTWEIL ✓		8. Farm or Lease Name X-L
3. Address of Operator Box 2010, Hobbs, New Mexico 88240		9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.		10. Field and Pool, or Wildcat South Carlsbad (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3128' GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5386'. Ran logs. Cemented 139 jts. 36 & 40# J-55 9-5/8" casing at 5386' with 750 sx. Halliburton lite cement containing 0.4% Halad-22 and 8#/sx. salt plus 200 sx. Class "C" neat cement. Plug down 10:30 A.M., November 11, 1975. Top cement by temp survey - 2040'. WOC 24 hrs. Tested casing and BOP leaking. Change out BOP. Tested casing with 2000 psi for 30 minutes with no decline in pressure. Drilling ahead with 8-3/4" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Rm Williams TITLE Agent DATE 17 Nov. 1975  
APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE NOV 18 1975  
CONDITIONS OF APPROVAL, IF ANY: