N . OF COPIES RECEIVED	12			Form C-103		
DISTRIBUTION	1			Supersedes Old		
SANTA FE	1		NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65		
FILE	1	1				
U.S.G.S.	1		RECEIVED	5a. Indicate Type of Lease		
LAND OFFICE	1			State Fee X		
OPERATOR	1		MAR 3 1976	5. State Oil & Gas Lease No.		
(DO NOT USE THIS FO USE	SU	NDR	Y NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT REPROT. ON FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)			
1.		_	ARTESIA, OFFICE	7. Unit Agreement Name		
OIL GAS WELL WEL	ιX]	OTHER.			
2. Name of Operator	8, Farm or Lease Name					
Morris R. An	X-L					
3. Address of Operator	9. Well No.					
Box 2010, Ho	1					
4. Location of Well				10, Field and Pool, or Wildcat		
	So.Carlsbad(Morrow)					
THE East	LINE,	SECTIC	N 20 TOWNSHIP 22-S RANGE 27-E NMPM.			
, , , , , , , , , , , , , , , , , , ,	\overline{n}	Π	15. Elevation (Show whether DF, RT, GR, etc.)	12. County		
(((((((((((((((((((((((((((((((((((((l)	())	3128' GR	Eddy		
^{16.} Check Appropriate Box To Indicate Nature of Notice, Report or Other Data						
ΝΟΤΙ	REPORT OF:					
·						
PERFORM REMEDIAL WORK]		PLUG AND ABANDON	ALTERING CASING		
TEMPORARILY ABANDON	PLUG AND ABANDONMENT					
PULL OR ALTER CASING			CHANGE PLANS CASING TEST AND CEMENT JOB COMPLETION	Attempt X		
				A		
OTHER						
			(Clashing and sing particulation including	actimated data of starting any proposed		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 11,690'. Perforated 4 holes at 11,492'. Ran tubing and set packer at 11,265'. GTS 40 mins. Flowed at rate of 120 MCFPD decreasing to 50 MCFPD. SI overnite. SITP 200 psi. Swbd 1-1/2 bbls/hr. formation water (Cl 29,000ppm) with weak blow of gas. Pull tubing and packer. Set retainer at 11,458'. Squeeze cemented perfs with 20 sx. cement - 5700 psi. Reverse out 30 sx. WOC 24 hrs. Drilled out retainer and cement. Tested squeeze job to 2500 psi for 30 mins. - No loss in pressure. Prep to perf and test additional Morrow interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CMWillion	TITLE Ageht	DATE 2 March, 1976
APPROVED BY / Q. A. Gresset	SUPERVISOR, DISTRICT U	MAR 3 1976
CONDITIONS OF APPROVAL, IF ANY:	· · · · · · · · · · · · · · · · · · ·	