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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

MAR 12 1976

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

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U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. -----
7. Unit Agreement Name X-L
8. Farm or Lease Name 1
9. Well No.
10. Field and Pool, or Wildcat So. Carlsbad (Morrow)
12. County Eddy

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Morris R. Antweil
3. Address of Operator Box 2010, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>SG</u> , <u>2030</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>22-S</u> RANGE <u>27-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3128 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Completion Attempt</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 11,690'. Perforated 4 holes at 11,473'. Ran tubing & set packer @ 11,265'. GTS 10 mins. Flowed at rate of 1.6 MMCFPD. Flow decreased and died. Initial FL 2000'. Swabbed down to 3000'. Swabbing 6 bbls/hr formation water. (Cl 31500 ppm). Pulled tubing and packer. Ran RTTS packer on tubing. Squeeze cemented perfs. @ 11,473', with 37 sx cement-5500 psi. Reversed out 38 sx. WOC 36 hrs. Drilled out cement. Tested squeeze job to 2600 psi. - 30 mins.- no decline in pressure. Prep. to perforate additional Morrow interval.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 10 March 76.

APPROVED BY W. A. Gassett TITLE SUPERVISOR, DISTRICT II DATE MAR 12 1976

CONDITIONS OF APPROVAL, IF ANY: