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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
AUG 4 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

BUREAU OF MINES 1

O. C. C.

ARTESIA, OFFICE

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Unit Agreement Name -----
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Farm or Lease Name XL
2. Name of Operator Morris R. Antweil	9. Well No. 1
3. Address of Operator Box 2010 Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat S. Carrizal Undesignated Morrow

4. Location of Well
UNIT LETTER AG LOCATED 2030 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 20 TWP. 22-S RGE. 27-E NMPM
12. County
Eddy

15. Date Spudded 26 Oct. 75	16. Date T.D. Reached 6 Jan. 76	17. Date Compl. (Ready to Prod.) 15 Mar. 76	18. Elevations (DF, RKB, RT, GR, etc.) 3128' GR	19. Elev. Casinghead 3128'
20. Total Depth 11,782'	21. Plug Back T.D. 11,690'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools 0-11782'	Cable Tools None
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,360' - 11,438' (Morrow)				25. Was Directional Survey Made No.

26. Type Electric and Other Logs Run
Comp. Neutron-Density/Gamma Ray, DLL, MLL
27. Was Well Cored
No.

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	373'	17-1/2"	380 sx. -Circ.	----
9-5/8"	36# & 40#	5386'	12-1/4"	950 sx. -TC 2040'	----
7-5/8"	26#, 39#, 33#	10240'	8-3/4"	250 sx. -TC 8650'	----

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	9982'	11,781'	175	---	2-3/8"	11,271'	11,271'

31. Perforation Record (Interval, size and number) 11,360'-363', 11,378'-380', 11,427'-429', 11,432'-438', (4 jet shots/foot.)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,710' - 726' 11,492' 11,473' AMOUNT AND KIND MATERIAL USED 250 gals. -Set BP@ 11,700' Squeezed W/20 sx. Squeezed W/37 sx.
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33. PRODUCTION							
Date First Production 11 March 76	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Shut-in	
Date of Test 15 March 76	Hours Tested 2 hrs.	Choke Size 1/4"	Prod'n. For Test Period -----	Oil - Bbl. -----	Gas - MCF 4,000	Water - Bbl. ----	Gas - Oil Ratio ----
Flow Tubing Press. 3500 psi.	Casing Pressure -----	Calculated 24-Hour Rate -----	Oil - Bbl. -----	Gas - MCF 4,000	Water - Bbl. -----	Oil Gravity - API (Corr.) -----	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will 4-point test to pipe line
Test Witnessed By
J. F. McDonald

35. List of Attachments
Logs, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED RM Williams TITLE Agent DATE 30 July 76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,186</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,504</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>1827</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5318</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9463</u>	T. Morrow <u>10,948</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Barnett <u>11,744</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850	1850'	Surface Rock-Anhydrite-Salt				
1850	5320	3470'	Sand and Shale				
5320	9450	4170'	Lime & Shale				
9450	10950	1500'	Lime, Shale, & Anhy.				
10950	11740	790'	Shale, Lime & Sand				
11740	T.D.	42'	Shale				