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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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Operator		OCT 14 1976
Address		
Box 2010, Hobbs, New Mexico 88240		O. C. C.
Reason(s) for filing (Check proper box)		ARTESIA OFFICE
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease No.
XL	1	South Carlsbad (Morrow)	State, Federal or Fee		----
Location					
Unit Letter	G	2030	Feet From The	North	Line and 1980
			Feet From The	East	
Line of Section	20	Township	22-S	Range	27-E
				NMPM,	Eddy
					County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	G	20
		22-S
		27-E
		Is gas actually connected?
		Yes
		When
		10-6-76

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
26 Oct. 1975	15 March, 1976		11,782'		11,690'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3128' GR	Morrow		11,360'		2-3/8"-11,271'			
Perforations	Depth Casing Shoe							
11,360'-363', 11,378'-380', 11,427'-429' & 11,432'-438'	11,781'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		373'		380 sx.-Circ.			
12-1/4"	9-5/8"		5386'		950 sx-TC 2040'			
8-3/4"	7-5/8"		10,240'		250 sx-TC 8650'			
6-1/4"	5-1/2" liner		9982'-11,781'		175 sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4000 MCF	2 hrs.	----	----
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
	3500	Pkr.	1/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent  
12 October, 1976  
(Date)

OIL CONSERVATION COMMISSION

OCT 19 1976

APPROVED  
BY  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

**RECEIVED**

**OCT 18 1976**

**O. C. C.**  
**ARTESIA, OFFICE**

OIL CONSERVATION COMMISSION

P. O. DRAWER DD

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

Date October 15, 1976

This is to notify the Oil Conservation Commission that connection  
for the purchase of gas from the Morris R. Antweil  
Operator

<u>XL</u>	<u>#1</u>	<u>G</u>	<u>20-22-27</u>
Lease	Well & Unit	S.T.R.	
<u>South Carlsbad Morrow</u>	<u>El Paso Natural Gas Co.</u>		
Pool	Name of Purchaser		

October 6, 1976  
was made on \_\_\_\_\_.

El Paso Natural Gas Co.

Purchaser

*Morris R. Antweil*  
Representative

Gas Production Status Analyst

Title

TRE: b1

cc: To operator  
Oil Conservation Commission - Santa Fe

H. P. Logan  
T. J. Crutchfield  
Proration  
File