

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FEB 26 1981

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Free ☒
5b. Title of this Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

XL

9. Well No.

1

10. Field and Pool or Wildcat
Wolfcamp
Carlsbad Canyon (Gas)

12. County

Eddy

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

Delta Drilling Company ✓

3. Address of Operator

P. O. Box 3467 Midland, Texas 79702

4. Location of Well

UNIT LETTER *85* LOCATED 2030 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 20 TWP. 22-S RGE. 27-E

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, R&B, RT, GR, etc.) 19. Elev. Casinghead

Oct. 26, 1975

Jan. 6, 1976

February 17, 1981

3128' GR

3128'

20. Total Depth

11,782'

21. Plug Back T.D.

9915'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-11782'

Cable Tools

None

24. Producing Interval(s), of this completion - Top, Bottom, Name

9722' - 9756'

Wolfcamp
Canyon

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp. Neutron-Density, Gamma Ray, DLL, MLL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54#	373'	17-1/2"	380 sx - Circ.	----
9-5/8"	36# & 40#	5386'	12-1/4"	950 sx - TC 2040'	----
7-5/8"	26#, 39#, 33#	10240'	8-3/4"	250 sx - TC 8650'	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5-1/2"	9982'	11,781'	175	----

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9618'	9618'

31. Perforation Record (Interval, size and number)

9722', 26', 30', 48', 52', 56'
(1 JSPF 0.25" holes - 6 holes total)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9722' - 9756'	Acid. w/1250 gal 15% HCL
	Frac. w/20,000 gal 15% gelled
	HCL and 30,000 gal gelled
	2% KCL water

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
Feb. 17, 1981		Flow					Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio	
Feb. 17, 1981	1	11/64"	→	6.5	127.46	-0-	19.589	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
4257psi	----	→	156	3059.9	-0-	60		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - will 4-point test to pipeline

Test Witnessed By

Ron Lechwar

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Raul Madrid

TITLE

Engineer

DATE

2/25/81