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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-101 and C-102
Effective 1-1-65

FEB 26 1981

G. C. D.
ARTESIA, OFFICE

Operator Delta Drilling Company	
Address P. O. Box 3467 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change In Transporter oil ☐
Recompletion ☒	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
change effective 2/17/81	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE	
Lease Name XL	Well No. 1
Pool Name (including formation) East Carlsbad Wolfcamp (Gas)	
Kind of Lease State, Federal or Fee Fee	
Location Unit Letter G : 2030 Feet From The North Line and 1980 Feet From The East	
Line of Section 20 Township 22-S Range 27-E, NMPM, Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
The Permian Corporation	Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
G 20 22-S 27-E	Yes 2/17/81

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
	X
Date Spudded Oct. 26 1975	Date Compl. Ready to Prod. March 15, 1976
Elevations (DF, RKB, RT, GR, etc.) 3128' GR	Name of Producing Formation Canyon Wolfcamp
Perforations 9722', 26', 30', 48', 52', 56' (6-1/4" holes)	Total Depth 11,782'
	Top Oil/Gas Pay 9722'
	Tubing Depth 9618'
	Depth Casing Shoe 11,781'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE
17-1/2"	13-3/8"
12-1/4"	9-5/8"
8-3/4"	7-5/8"
6-1/4"	5-1/2" liner
DEPTH SET	SACKS CEMENT
373'	380 sx Circ.
5386'	950 sx TC 2040'
10240'	250 sx TC 8650'
9982' - 11781'	175 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL	
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test
	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure
	Casing Pressure
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Choke Size
	Gas - MCF

GAS WELL	
Actual Prod. Test-MCF/D 3059	Length of Test 1 Hour
Testing Method (prior, back pr.) Back pressure	Tubing Pressure (shut-in) 4727 psi
	Bbls. Condensate/MCF 51.05
	Casing Pressure (shut-in) pkr
	Gravity of Condensate 60
	Choke Size 11/64"

I. CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Raul Madrid (Signature) Engineer (Title) 2/18/81 (Date)	

OIL CONSERVATION COMMISSION	
APPROVED	MAR 4 1981
BY	W. A. Gussert
SUPERVISOR, DISTRICT II	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.	