			і. м. о. с				IPLICATE.	Capyl				
\mathcal{O}	Form 9-331 C (May 1963)	Form approv Budget Burea	ed. 10 No. 42-R1425.									
		30-015-21656										
		5. LEASE DESIGNATION AND BEELAL NO. NM 20053										
	APPLICATION	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME									
	1a. TYPE OF WORK DRIL	7. UNIT AGREEMENT I										
	b. TYPE OF WELL OIL CAS SINGLE ZONE ZONE Z						LIG	8. FARM OR LEASE NA				
	2. NAME OF OPERATOR Hanaga		Horseshoe Be									
	3. ADDRESS OF OPERATOR P. O. B	10. FIBLD AND POOL,	OR WILDCAT									
	4. LOCATION OF WELL (Rep At surface	Wildcat	BLK.									
	At proposed prod. zone	AND SURVEY OF A 34-235-25E	BRA									
	14. DISTANCE IN MILES AN	12. COUNTY OF PARISI										
	Approx. 13 m	17. NO. C	Eddy of acres assigned	N.M.								
	13. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig.	ie, ft. 99	0'	32	16. NO. OF ACRES IN LEASE 320		TOTI	- 320				
	18. DISTANCE FROM PROPO TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	None	19. PH	19. реорозед дертн 11700		20. ROTA	RY OR CABLE TOOLS Rotary					
	21. ELEVATIONS (Show whet 3676' GR		22. APPBOX. DATE W 10/20/75	ORK WILL START*								
	23.	5070 GK										
	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER I						\$NT			
	20" 16"		65#		*50 to 35			<u>culated</u> culated				
AP	14 <u>-3/4 & 12-1/4"</u> 8-1/2 & 7-7/8"	9-5/8" 5-1/2"	<u>36 & 40#</u> 17 & 20#		11700	<u> </u>	400		- <u></u>			
	Plan use 10" - 1500 Series BOP & Hydrill w/drlg. head. Flow sensor, pit leveller & gas separator will be installed @ top Wolfcamp, anticipated @ 8300', yellow jacket will also be run @ this point. Drill w/fresh water & native mud to 9200', from 9200' to TD low solids fresh water mud 8.9 to 9.5#, vis. 38-45.											
	*16" conductor pipe determine what is encountered down to 350' if we don't lose circu- lation, boulder problems, etc., we will set only approx: 50' conductor casing.											
	: '		NCT 20 1975				CEIVED T - 7 1975					
	IN ABOVE SPACE DESCRIBE zone. If proposal is to d preventer program, if any	rill or deepen directiona	ARTESIA, proposal is to dec lly, give pertinen	DEFIC	ning hack, giv	e data on D	ADTESIA	LOGICAL SURVEY authewate Survey a and true vertical dep	sed new productive ths. Give blowou			
	24. SIGNED JUL	h C. Has	iagen :	TLE	Vice	Presid	lent	DATE	29/75			
		al or State office use)	TACHED DEEP	WELL C	ONTROL	TE	Kul	Ject The C	diction			
	CONTRACTOR OF APPROVA	REQUIREMENTS	TIONS		DECLARED '		sing "	DATE				
A	ACTINC DISTRICT ENGINEER	L, FANY: JAN 1 7 197	b				~//D	·····································	TTINE TO,			
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NEW EXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must b	e from the outer boundarie	s of the Section.	
li etator			Lease	a Dand	Well No. 1
Hanagan Petroleum Corporation			Horsesho	County	
Chit Letter	Section 34	Township 23 South	Range 25 East	Ed	dy
K Actual Footage Loc		23 5040			
2310		outh line a	1650 let	feet from the West	line
Ground Level Elev.	Producing For		Pool		Dedicated Acreage:
3676	Morr	w	Wildcat	-	320 Acres
	e acreage dedica	ited to the subject	well by colored pend	cil or hachure marks	on the plat below.
2. If more th	an one lease is	dedicated to the w	vell, outline each and	I identity the owners	ship thereof (both as to working
interest ar	nd royalty).				
2. If more the	an one lease of c	lifferent ownership	is dedicated to the w	ell, have the interes	sts of all owners been consoli-
a. If more the	communitization.	unitization, force-po	oling. etc?		
unicu by c				Will be comm	wnitized
Yes	🗌 No – If a	nswer is "yos!" typ	e of consolidation		
			• .• • • • • • •	we at wait who an an	solidated (lise reverse side of
		owners and fractide	escriptions water nav	e actually been con	nsolidated. (Use reverse side of
this form i	f necessary.)	ad to the well until	all interests have he	en consolidated (b	y communitization, unitization,
No allowa	ble will be assign) or urtil a non-stan	dard unit, eliminating	such interests, has	s been approved by the Commis-
sion.	ling, or otherwise	joi un tra indestan	aard unit, orininaoine	, ,	
<u> </u>					
X X	Kerr McGee		1	•	CERTIFICATION
	Ref Hodee	/	1		
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ł	I		I.		ined herein is true and complete to the est of my knowledge and belief.
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NM 8668	۱ ۱	1	1	Nam	
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	e-1-7		l	1	ice President
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<i>k</i>	1	1	1	Date	
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1650'		1	, 	s	hRECENSED from field
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1		1	1		For Land Surveyor
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Y	NM 20053		1		N. N. 220
	NM 20053	<u></u>	1		N. W. LLC

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PHONE 505 - 623-5053 J. P. WHITE BUILDING POST OFFICE BOX 1737 ROSWELL, NEW MEXICO

DEVELOPMENT PLAN SURFACE USE HANAGAN PETROLEUM CORPORATION - NO. 1 HORSESHOE BEND 11,700' Morrow Test - Eddy County, New Mexico

- 1. Existing Roads & Exits From Main Highway: As shown on attached figure 1, the proposed well is located about 13 miles southwest of Carlsbad, New Mexico. Go south out of Carlsbad on Highway 62/180 about 1 mile, turn west on paved road which is immediately north of Stuckey's Texaco Service Station. Follow red colored road in figure 1 which is a black top road for $9\frac{1}{2}$ miles to the end of the pavement. At this point, follow the blue line (Fig. 1) which is a gravel county road for 4.2 miles where you turn right (north) on the access road (colored green) to the well location colored orange.
- 2. <u>Planned Access Road</u>: (See Fig. 1 & Fig. 2) New road to be caliche topped if necessary 10 feet wide and approximately 1600 feet in length.
- 3. Location of Existing Wells: Nearest deep well (dry hole) is about 1 3/4 miles southeast, a couple of other wells west and southwest about 2 miles away, and one shallow dry hole about 1 mile in NW4NW4 of sec. 35-23S-25E.
- Lateral Roads to Well Location: See Fig. 1, go right off county road to location 4. (approx. 1600').
- 5. Location of Tank Battery & Flow Lines: Shown on attached Figure 2.

markedon

- Location & Type Water Supply: As much as Figure 1 in purple, plan to use rancher's water 6. well, (presently has a windmill on it) located in SE4NE4 of Section 34. Mr. White presently has well. Water line to run along side of road (approx. 3/4 mile) to location.
- Method Handling Waste: As shown Figure 2, a burn pit would be used for all trash and 7. latter buried by covering pit with dirt. The reserve pit to be used for drilling fluid and cuttings. Both pits would be covered over and levelled after use and when dried out.
- Location of Camps: None. 8.
- Location of Airstrips: None. 9.
- 10. Diagram Equipment at Drillsite: See Figures 2&3.
- Surface Restoration: Drillsite area will be levelled, cleaned of all trash and etc. 11.
- 12. Description of Area to be Used: The general topography of the area is rather rugged with numerous hills and valleys. The well location falls on the east side of a low relief hill, very rocky covered with cactus, thorn bushes and some gramma grass. There are no deep gullies or drainage channels present to change the drainage in the area of the location. The nearest habitation is about 1½ to 2 miles southwest, which is the ranch house belonging to the randher, Mr. John H. White. Mr. White was contacted and helped us find the location.
- Company Representative: Hugh E. Hanagan, P.O. Box 1737, Roswell, New Mexico 88201. 13. phone 623-5053





