

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
RECEIVED

NM 20053

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APR 4 19807. UNIT AGREEMENT NAME **O. C. D.**
ARTESIA, OFFICE

8. FARM OR LEASE NAME

Horseshoe Bend

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T23S, R25E

12. COUNTY OR PARISH

Eddy

13. STATE
N.M.**SUNDRY NOTICES AND REPORTS ON WELLS**
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Hanagan Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1737

Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2310' FSL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3692 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

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☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 11350', (Driller) PB 11309, Perf. (2SPI, 6 holes) 10879.81, & 83 (Morrow), PKr. 10,724, 2 7/8" tbq.

Comp. 3/5/76, wnet on Transwestern pipeline 6/9/78, accum. 9,975 MCF (3/1/80) and is currently averaging about 3MCFGPD.

Csg.: 16" @ 290' (circ.), 9 5/8" @ 2300' (cmt. circ.), 5 1/2" @ 10,356' (top cmt. 9920' by temp. survey) - 8 1/2" hole from 2300' to 10,900'; 7 7/8" from 10,900' to T.D.

Plan to plug & abandon & salvage all 5 1/2" csg. above 9920'. Plugs to be set as approved by U.S.G.S. Artesia office this date as follows: 150' plug (75'in & 75' out) of 5 1/2" stub @ approx. 9920; 150' plug 8200 - 8350 (across Top Wolfcamp), 100' plug 4970-5020 (across top B.S. Line), 100' plug 3600-3700 (middle of Delaware), 100' plug 2250-2350 (in & out 9 5/8" csg.) & 25 sx plug @ surface.

300' plug across perforations at 10,879'

18. I hereby certify that the foregoing is true and correct

SIGNED

Hugh E. Hanagan

TITLE Vice President

DATE 4/1/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE