
NC TOPS/LLB

Perin - 9744

Strawn - 10018

Atoka - 10380

Mor. ls - 10903

Mor. sl - 11076

5000 - 12461
Compensated Acoustic Vel. Log
50 - 11,710

583210-0
583230-G
583250-W

IT IS THEREFORE ORDERED: Case #5567 10-8-75
Case 5638 order R-5111-A order R-5111 10-21-75

(1) That all mineral interests, whatever they may be, in the Pennsylvanian formation underlying the W/2 of Section 5, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 5.
Includes Mineral Rights Deed.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 15th day of January, 1976, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Pennsylvanian formation;

PROVIDED FURTHER, that in the event said operator does not commence the drilling of said well on or before the 15th day of January, 1976, Order (1) of this order shall be null and void and of no effect whatsoever; unless the operator shall obtain a time extension from the Commission for good cause shown.

PROVIDED FURTHER, that should said well not be drilled to completion, or abandonment, within 120 days after commencement thereof, said operator shall appear before the Commission and show cause why Order (1) of this order should not be rescinded.

(2) That Belco Petroleum Corporation is hereby designated the operator of the subject well and unit.

200%

Comp. P/L &
NSb
R-5111
9-21-75

MC-9
App. 5-1-91

4-14-76

Forw. Guard Log

583210-0

Compensated Acoustic Vel. Log

583210-0

583210-0

583230-G

583250-W

IT IS THEREFORE ORDERED: Case # 5567 10-8-75
 Case 5638 order R-511-A order R-511 10-21-75

(1) That all mineral interests, whatever they may be, in the Pennsylvanian formation underlying the W/2 of Section 5, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, are hereby pooled to form a standard 320-acre gas spacing and proration unit to be dedicated to a well to be drilled at an unorthodox location 660 feet from the South line and 1980 feet from the West line of said Section 5.

Include Mineral Rights Deed.

PROVIDED HOWEVER, that the operator of said unit shall commence the drilling of said well on or before the 15th day of January, 1976, and shall thereafter continue the drilling of said well with due diligence to a depth sufficient to test the Pennsylvanian formation;