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DISTRIBUTION	STRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101	
SANTA FE	10-20-1	10-20-05 1/25 (2) RECEIVED				65	
FILE		and en etter	RELE	IVEL	5A. Indicate	e Type of Lease	
U.S.G.S.	6 Carlein!	A la reaction and an a	12 , t		STATE	FEE X	
LAND OFFICE			0CT 1 7	7 1975	.5. State Oil	& Gas Lease No.	
OPERATOR /		e e e e e e					
	And for the	n se an the second s			IIIIII	TITITITI I T	
APPLICATIO	ON FOR PERMIT TO	PERMIT TO DRILL, DEEPEN, OR PLUG			$\chi$		
la. Type of Work					7. Unit Agre	eement Name	
b. Type of Well DRILL		DEEPEN	PLUG	ВАСК			
L	OIL GAS V				8. Farm or Lease Name		
WELL WELL X	O.'HER		SINGLE X MUI	ZONE	Mead 🔔	active and a	
•	Composedion			-	9. Well No.	<i>k</i>	
Belco Petroleum	corporation ~				# /		
				nd Pool, or Wildcat			
411 Petroleum Bu 4. Location of Well	M N	l, Texas 79701			Undesi	gnated Morrow	
UNIT LETT	ER LO	CATED 660 FE	ET FROM THE SOUT	h LINE	///////		
ND 1980 FEET FROM	THE West	5	22 C	27 12	HHHH		
ND 1980 FEET FROM		NE OF SEC. 5	22-S <sub>RGE.</sub>	27-E <sub>NMPM</sub>	12. County	mhhhhh	
illilliillilli	///////////////////////////////////////	hhhhhhhhhh	///////////////////////////////////////	(IIIIII)	Eddy		
<i>/////////////////////////////////////</i>	4.44411111	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	<del>/////////////////////////////////////</del>	HHHHH		HHHHHAm	
				////////	IIIIII)	1111111111111	
	///////////////////////////////////////		. Proposed Depth	19A. Formation	111111	20. Rotary or C.T.	
			11,700'	Morrow		Rotary	
1. Elevations (Show whether DF	, RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contractor,	MQIIOW	22. Approx	. Date Work will start	
GL	Perr	nanent	B. Drilling Contractor Warton Fig Not Selected		1	mber 15, 1975	
23.		PROPOSED CASING AND			· • · · · · · · · · · · · · · · · · · ·		
	T						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
17-1/2"	13-3/8"	48#			ulate Surface		
12-1/4"	9-5/8"	40#	3000'	Circul		Surface	
8-1/2"	5-1/2"	17# & 20#	11,700'	500 sx.		95001	
BOP PROGRAM							
13-3/8" Csg 1	2" Hydril will	be installed an	d tested to 15	00 nsi	Two inc	h divortor	
1	ine w/1500 psi	working pressur	e valve will h	e install	ed helo	n uivertor w Hydril	
-	, ror	r-05041	WIXI U	e install		w nyurrt.	
9-5/8" Csg 1	0" rams and blj	inds w/Hydril.	Hydraulic chok	e and mar	ifold.	BOP stack	
a	nd choke manifo	old will be test	ed to 5000 psi	. At 10.	000' a	flo-show	
alla	nd gas separato	or will be insta	lled. A set o	f PVT's w	ill be	used on	
04 R-5111 a	teel mud pits.				APPROVAL		
and hit	-						
					0 90 DAY	MMENCED,	
				DRI		/	
ABOVE SOACE DESCRIPE DO					1-30	0.76	
ABOVE SPACE DESCRIBE PR VE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA ON	PRESEXTIMO	UGHIVE TONE	AND PROPOSED NEW PRODUC	
nereby certify that the informatic	on above is true and comp	plete to the best of my kny	wledge and belief.				
n na	HE AN	Omenant	·			1 1	
incd Hol	ton An	TitleOperat	ions Engineer	D	ate <u>10</u>	/15/75	
(This space for S	State Use)						
) 1	Se T	-	-				
PROVED BY MICH	The sell	TITLE SUPERVIS	OR, DISTRICT II		ATE OCT	3 0 1975	
NDITIONS OF APPROVAL, IF			N			sufficient	
		ent must be circula		time to w			
	surface	behind 1378 + 97	casing		141035 UCA	-	
	<b>341 4400</b>			the 7	78 0	ຊຣຳກຸດ	