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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 14 1976

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O.C.C.				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE				8. Farm or Lease Name Jarvis Mead Com.	
2. Name of Operator Belco Petroleum Corporation				9. Well No. 1	
3. Address of Operator P.O. Box 19234, Houston, Texas 77024				10. Field and Pool, or Wildcat Wildcat Morrow	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>5</u> TWP. <u>22-S</u> RGE. <u>27E</u> NMPM				12. County EDDY	
15. Date Spudded 11-15-75	16. Date T.D. Reached 1-25-76	17. Date Compl. (Ready to Prod.) 3-14-76	18. Elevations (DF, RKB, RT, GR, etc.) 3141' GR	19. Elev. Casinghead 3141'	
20. Total Depth 12,478'	21. Plug Back T.D. 11,589'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0'-12,478'	25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,114' - 11,518' Morrow				27. Was Well Cored No	
26. Type Electric and Other Logs Run Acoustic Velocity Log, Forxo Guard Log					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.50#	422'	17 1/2"	425 SXS	
9 5/8"	36#	3030'	12 1/4"	1100 SXS	
7"	23,26,29,32#	11,784'	8 1/2"	600 SX	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
5 1/2"	11,629'	12,478'	125 SXS		11,065'
31. Perforation Record (Interval, size and number) .360" 1 shot/ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
11,114'-122' (9)		11,331'-335' (5)	DEPTH INTERVAL		
11,128'-138' (11)		11,496'-498' (3)	AMOUNT AND KIND MATERIAL USED		
11,218'-224' (7)		11,514'-518' (5)	11,218'-518'		
11,325'-328' (4)			6000 gal. 7 1/2% HCL acid & 35 bbls. 2% KCL wtr.		
33. PRODUCTION					
Date First Production 3-14-76		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 3-15-76	Hours Tested 18	Choke Size 22/64	Prod'n. For Test Period →	Oil - Bbl. 8.5	Gas - MCF 2200
Flow Tubing Press. 1550	Casing Pressure Sealed	Calculated 24-Hour Rate →	Oil - Bbl. 11.3	Gas - MCF 2933	Water - Bbl. .62
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared			Test Witnessed By Don Rutherford		
35. List of Attachments Summary DST, Deviation Survey, 2 - logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Crayton Byrd</u>		TITLE <u>Production Assistant</u>		DATE <u>4-5-76</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,068'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,512'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>11,552</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,420</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5120'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8324'</u>	T. Morrow <u>11,114'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	422	422'	Caliche & Redbeds				
422	2341	1919'	Anhydrite & Lime				
2341	11,114	8773'	Limes & Shale				
,114	11,552	438	Sand				
,552	12,420	868	Lime				
,420	12,478	58	Dolomite TD				